

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400307099

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10267

2. Name of Operator: VECTA OIL & GAS LTD

3. Address: 575 UNION BLVD #208

City: LAKEWOOD State: CO Zip: 80228

4. Contact Name: Mathew Goolsby

Phone: (303) 618-7736

Fax: (303) 945-2869

5. API Number 05-017-07715-00

7. Well Name: Huron State

6. County: CHEYENNE

Well Number: 21-16

8. Location: QtrQtr: NENW Section: 16 Township: 14s Range: 47w Meridian: 6

9. Field Name: OYSTER Field Code: 66010

Completed Interval

FORMATION: ST LOUIS Status: PRODUCING Treatment Type: ACID JOB
Treatment Date: 06/01/2012 End Date: 06/01/2012 Date of First Production this formation: 07/05/2012
Perforations Top: 5289 Bottom: 5293 No. Holes: 16 Hole size: 0.52

Provide a brief summary of the formation treatment:

Open Hole: ☐

Perf 5289 to 5293 w/ 4 spf under 1800' KCL cushion. Rig up to swab. Swabbed back cushion. Fluid level remained 5100, pulling 1.2 BO per run every 1/2 hour. Rig up ProStim. Pumped 200 gal 10% HCL w/ 14 bbl KCL flush. Build to 1000 psi, bled to 500 psi, then pressured back to 800 psi. Increase rate, pressure dropped to 300 psi. Rigged up to swab w/ SN at 5220. Swabbed back load in 7 runs. Pulling all oil w/ FL staying at 4800' last two runs.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 19

Max pressure during treatment (psi): 1000

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl): 5

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 14

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/13/2012 Hours: 24 Bbl oil: 10 Mcf Gas: 0 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 10 Mcf Gas: Bbl H2O: 0 GOR:
Test Method: pumping Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: VENTED Gas Type: Btu Gas: 1000 API Gravity Oil: 36
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5339 Tbg setting date: 07/12/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Mathew Goolsby

Title: VP-Operations Date: Email: matgoolsby@vecta-denver.com

Attachment Check List

Att Doc Num	Name
400307105	WELLBORE DIAGRAM
400307106	CEMENT JOB SUMMARY
400307107	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)