

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

07/17/2012

Document Number:

663901362

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier: 415730 Facility ID: 415505 Loc ID: Tracking Type: Inspector Name: QUINT, CRAIG

Operator Information:OGCC Operator Number: 10399 Name of Operator: NIGHTHAWK PRODUCTION LLCAddress: 1805 SHEA CENTER DR #290City: HIGHLANDS State: CO Zip: 80129**Contact Information:**

Contact Name	Phone	Email	Comment
Wilson, Chuck	720-344-5155	chuckwilson@nighthawkenenergy.com	CEO
Mayland, Harold	303-407-9604	haroldmayland@nighthawkenenergy.com	operations manager

Compliance Summary:QtrQtr: SENW Sec: 4 Twp: 14S Range: 55W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/26/2012	664000312	PR	SI	U	F		N
05/10/2011	200310631	SR	PR	U			Y
03/31/2011	200306438	SR	PR	U			Y
01/05/2011	200291122	PR	PR	U			Y
10/04/2010	200275555	PR	PR	U			Y
07/07/2010	200264707	SR	WO	S			N
06/23/2010	200257882	PM	WO	S			N

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
415730	WELL	PR	08/01/2010		073-06404	CRAIG 6-4	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: Drilling Pits: 1 Wells: 1 Production Pits:

Condensate Tanks: Water Tanks: Separators: Electric Motors:

Gas or Diesel Mortors: Cavity Pumps: LACT Unit: Pump Jacks: 1

Electric Generators: Gas Pipeline: Oil Pipeline: Water Pipeline:

Gas Compressors: VOC Combustor: Oil Tanks: Dehydrator Units:

Multi-Well Pits: Pigging Station: Flare: Fuel Tanks:

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	WELL LOCATED OFF OF COUNTY ROAD.		

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Unsatisfactory	NO LEASE SIGN AT BATTERY TO DESIGNATE WELL	Install sign to comply with rule 210.b.2ND NOTICE	10/17/2012
WELLHEAD	Satisfactory	LEASE SIGN MOUNTED ON GATE		
CONTAINERS	Unsatisfactory	NO LABELING ON PROPANE TANK	Install sign to comply with rule 210.d.2ND NOTICE	10/17/2012

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WEEDS	Unsatisfactory	SOME WEEDS GROWING AROUND EQUIPMENT	CONTROL WEEDS	10/17/2012

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	STEEL PANELS		
PUMP JACK	Satisfactory	STEEL PANELS		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Deadman # & Marked	4	Satisfactory			
Pump Jack	1	Satisfactory	320 DAQING		
Prime Mover	1	Satisfactory	MULTI CYLINDER ARROW GAS ENGINE		
Ancillary equipment	2	Satisfactory	GAS SCRUBBER, PROPANE TANK		

<u>Venting:</u>		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 415505

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:**

BMP Type	Comment
PROPOSED BMPs	<p>RUNNING FOXES PETROLEUM INC.</p> <p>STORMWATER MANAGEMENT PRACTICES</p> <p>Reference COGCC Final Rule Amendment (December 17, 2008)</p> <p>1002. SITE PREPARATION; f. Stormwater Management A. thru F.</p> <p>RUNNING FOXES PETROLEUM, INC. (RFP) will implement the following procedures and practices to remove /reduce the possibility of</p> <p>discharged materials that may pollute water runoff from their field facilities, operations and well site locations. These procedures and practices, will minimize the potential of any discharge or spill that could potentially pollute surface water and any stormwater runoff.</p> <p>A. Covering materials and activities:</p> <p>RFP will cover with tarps all containers /items that have the potential for material leakage. These items, whenever possible, will be kept in a central location within the operational area.</p> <p>B. Material handling and spill prevention:</p> <p>RFP will use secondary containment methods, tarps, splash pans,</p> <p>or appropriate prevention items when transferring, pouring, or</p> <p>handling items that have the potential for spills. If items are on location for a period of time they will be on pallets off the ground.</p> <p>C. Erosion controls:</p> <p>RFP maintains and constructs well pads to minimize surface grade</p> <p>elevations. As season and weather changes; improvements to these</p> <p>well pads are adjusted accordingly. Roads, culverts, stream crossings and cut/fill slopes are prepared for runoff to be controlled and directed to desired locations.</p>

These controls will be constructed with the cooperation of the

landowner to facilitate their use of the land. Interim Reclamation on well pads is accomplished as soon as possible to minimize the effects of erosion. Topsoil will be returned and reseeding will be completed.

D. Self- inspection, maintenance, and good housekeeping:

RFP has a pumper on location almost everyday to identify these

factors. Site improvement and inspection is a constant factor and

monitored with the anticipation of the season and the weather. As

potential contaminants are no longer needed at a set location they are removed and disposed of or stored in a more central secured monitored area. All vehicle washing is done off site.

E. Spill response procedures:

RFP has a first response the standard dirt and shovel work; if the procedures described in B above don't initially contain the spill. This soil is removed from any surface water condition.

F. Vehicle tracking control procedures:

RFP attempts to design and maintain all roads to minimize any

rutting. All operational and access roads are on non -paved roads

with low potential of sediment contributing to stormwater

contamination.

7060B S. Tucson Way, Centennial, CO 80112.....(720) 889-0510 Office

Comment:

CA:

Date:

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:

Staking:

On Site Inspection (305):

Inspector Name: QUINT, CRAIG

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 415730 Type: WELL API Number: 073-06404 Status: PR Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/V: Satisfactory

CA Date: _____

CA: _____

Comment: WELLHEAD IS SHUT IN. CENTRAL BATTERY IS 1700' WNW @ CRAIG 4-4.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Inspector Name: QUINT, CRAIG

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? Pass CM _____
CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation Fail

1003 f. Weeds Noxious weeds? _____ P _____

Comment: UNUSED AREAS OF THE LOCATION TO THE NORTH OF PAD HAVE MINIMAL VEGETATION, PIT AREA HAS A GOOD CROP OF GRASS GROWING.

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Inspector Name: QUINT, CRAIG

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding						

S/U/V: **Unsatisfactory** Corrective Date: **10/17/2012**

Comment: **NORTH PAD AREA HAS MINIMAL VEGETATION WITH EVIDENCE OF WIND EROSION.**

CA: **MONITOR AREA AND RESEED AS NEEDED. INSTALL BMP's TO CONTROL EROSION.**