

FORM  
2A

Rev  
04/01

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:  
400255568

Date Received:  
03/22/2012

Oil and Gas Location Assessment

New Location       Amend Existing Location      Location#: \_\_\_\_\_

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:  
**428927**  
Expiration Date:  
**05/16/2015**

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10335  
 Name: AXIA ENERGY LLC  
 Address: 1430 LARIMER STREET #400  
 City: DENVER State: CO Zip: 80202

3. Contact Information

Name: Lisa Smith  
 Phone: (303) 857-9999  
 Fax: (303) 450-9200  
 email: LSPermitco@aol.com

4. Location Identification:

Name: Bulldog Number: 5-31H-790  
 County: MOFFAT  
 Quarter: LT 6 Section: 5 Township: 7N Range: 90W Meridian: 6 Ground Elevation: 6492

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 359 feet FNL, from North or South section line, and 1677 feet FEL, from East or West section line.  
 Latitude: 40.599719 Longitude: -107.511350 PDOP Reading: 1.2 Date of Measurement: 01/25/2012  
 Instrument Operator's Name: Bart Hunting

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="checkbox"/>	Drilling Pits: <input type="checkbox"/> <u>2</u>	Wells: <input type="checkbox"/> <u>1</u>	Production Pits: <input type="checkbox"/>	Dehydrator Units: <input type="checkbox"/>
Condensate Tanks: <input type="checkbox"/>	Water Tanks: <input type="checkbox"/> <u>3</u>	Separators: <input type="checkbox"/> <u>1</u>	Electric Motors: <input type="checkbox"/>	Multi-Well Pits: <input type="checkbox"/>
Gas or Diesel Motors: <input type="checkbox"/>	Cavity Pumps: <input type="checkbox"/>	LACT Unit: <input type="checkbox"/>	Pump Jacks: <input type="checkbox"/>	Pigging Station: <input type="checkbox"/>
Electric Generators: <input type="checkbox"/>	Gas Pipeline: <input type="checkbox"/> <u>1</u>	Oil Pipeline: <input type="checkbox"/>	Water Pipeline: <input type="checkbox"/> <u>1</u>	Flare: <input type="checkbox"/>
Gas Compressors: <input type="checkbox"/>	VOC Combustor: <input type="checkbox"/>	Oil Tanks: <input type="checkbox"/> <u>5</u>	Fuel Tanks: <input type="checkbox"/>	

Other: \_\_\_\_\_

6. Construction:

Date planned to commence construction: 06/01/2012 Size of disturbed area during construction in acres: 12.08  
 Estimated date that interim reclamation will begin: 06/01/2013 Size of location after interim reclamation in acres: 1.38  
 Estimated post-construction ground elevation: 6488 Will a closed loop system be used for drilling fluids: Yes   
 Will salt sections be encountered during drilling: Yes  No  Is H2S anticipated? Yes  No   
 Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes  No   
 Mud disposal: Offsite  Onsite  Method: Land Farming  Land Spreading  Disposal Facility   
 Other: \_\_\_\_\_

**7. Surface Owner:**

Name: \_\_\_\_\_ Phone: \_\_\_\_\_  
 Address: \_\_\_\_\_ Fax: \_\_\_\_\_  
 Address: \_\_\_\_\_ Email: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ Date of Rule 306 surface owner consultation: \_\_\_\_\_  
 Surface Owner:  Fee  State  Federal  Indian  
 Mineral Owner:  Fee  State  Federal  Indian  
 The surface owner is:  the mineral owner  committed to an oil and gas lease  
 is the executer of the oil and gas lease  the applicant  
 The right to construct the location is granted by:  oil and gas lease  Surface Use Agreement  Right of Way  
 applicant is owner  
 Surface damage assurance if no agreement is in place:  \$2000  \$5000  Blanket Surety ID \_\_\_\_\_

**8. Reclamation Financial Assurance:**

Well Surety ID: 20100083  Gas Facility Surety ID: \_\_\_\_\_  Waste Mgnt. Surety ID: \_\_\_\_\_

**9. Cultural:**

Is the location in a high density area (Rule 603.b.): Yes  No   
 Distance, in feet, to nearest building: 3178, public road: 3854, above ground utilit: 3170  
 , railroad: 3256, property line: 347

**10. Current Land Use (Check all that apply):**

Crop Land:  Irrigated  Dry land  Improved Pasture  Hay Meadow  CRP  
 Non-Crop Land:  Rangeland  Timber  Recreational  Other (describe): \_\_\_\_\_  
 Subdivided:  Industrial  Commercial  Residential

**11. Future Land Use (Check all that apply):**

Crop Land:  Irrigated  Dry land  Improved Pasture  Hay Meadow  CRP  
 Non-Crop Land:  Rangeland  Timber  Recreational  Other (describe): \_\_\_\_\_  
 Subdivided:  Industrial  Commercial  Residential

**12. Soils:**

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 77: Forelle loam: 3-12%

NRCS Map Unit Name: \_\_\_\_\_  
NRCS Map Unit Name: \_\_\_\_\_

### 13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes  No   
Plant species from:  NRCS or,  field observation Date of observation: 01/25/2012  
List individual species: \_\_\_\_\_

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): Dry Land Wheat

### 14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area:  No  Yes Was a Rule 901.e. Sensitive Areas Determination performed:  No  Yes  
Distance (in feet) to nearest surface water: 1000, water well: 3035, depth to ground water: 420  
Is the location in a riparian area:  No  Yes Was an Army Corps of Engineers Section 404 permit filed  No  Yes  
Is the location within a Rule 317B Surface Water Suppl Area buffer zone:  
 No  0-300 ft. zone  301-500 ft. zone  501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified:  No  Yes

### 15. Comments:

James Simpson, owner of Simpson Ranch owns minerals within the lateral wellbore, but not in the pilot hole directly under his surface.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 03/22/2012 Email: LSPermitco@aol.com

Print Name: Lisa Smith Title: Agent for Axia

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 5/17/2012

**CONDITIONS OF APPROVAL, IF ANY:**

**All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.**

**SITE SPECIFIC COAs:**

A closed loop system must be implemented during drilling (which operator has indicated on the Form 2A); or, if a drilling pit is constructed, it must be lined. All cuttings generated during drilling with oil based muds or high chloride/TDS mud must be kept in the lined drilling pit, or placed either in containers or on a lined/bermed portion of the well pad; prior to offsite disposal. The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts.

Operator must ensure 110 percent secondary containment for any volume of fluids (excluding freshwater) contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.

Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via buried or temporary surface pipelines.

The access road will be constructed as to not allow any sediment to migrate from the access road to nearby surface water or any drainages leading to surface water.

The location is in an area of moderate to high run off/run-on potential; therefore the pad shall be constructed to prevent any stormwater run-on and/or stormwater runoff. Standard stormwater BMPs must be implemented at this location to insure compliance with CDPHE and COGCC requirements and to prevent any stormwater run-on and /or stormwater runoff.

The moisture content of any freshwater generated drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, if the freshwater generated drill cuttings are to be onsite, they must also meet the applicable standards of table 910-1.

A form 15 Earthen Pit Permit must be submitted and approved prior to construction/use of the completions pit.

Any pit constructed to hold oil based muds or salt based fluids and/or cuttings must be lined.

Notify COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) and the COGCC Field Inspection Supervisor for Northwest Colorado (Shaun Kellerby; email shaun.kellerby@state.co.us) 48 hours prior to start of construction of the well pad, start of construction of the pit (if different), pit liner installation, and start of fracing operations (via Form 42).

**FORM 15 PIT PERMIT COAs:**

Notify COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) and the COGCC Field Inspection Supervisor for Northwest Colorado (Shaun Kellerby; email shaun.kellerby@state.co.us) 48 hours prior to start of construction of the well pad, start of construction of the pit (if different), pit liner installation, and start of fracing operations (via Form 42).

The completions pit must be double-lined. The pit will also require a leak detection system (Rule 904.e).

Delivery and vacuum truck hoses will not be allowed to be placed directly onto the pit liner. Operator will construct a loading/unloading station located next to the pit, to deliver fluids to or remove fluids from the pit by truck. The loading/unloading station shall be designed and utilized to prevent hoses from being dropped into the pits and dragged over the liner, which could lead to liner damage. The loading/unloading station will be the only permitted access for manual fluids transfers to or from the pit. Vehicles will not be allowed to approach the pit any closer than the loading/unloading station. Each station will have a catch basin in case a leak occurs while operations personnel are connecting or disconnecting hoses. Signs clearly marking the truck loading/unloading station shall be provided and maintained by the operator.

Operator must submit as-built drawings (plan view and cross-sections) of the completion pit within 14 calendar days of construction.

Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface pipelines or configuration of the permanent pipeline network.

After installation of the uppermost liner and prior to operating the pit, the synthetic liner(s) shall be tested by filling the pit with at least 70 percent of operating capacity of water, measured from the base of the pit (not to exceed the 2-foot freeboard requirement). The operator shall monitor the pit for leaks for a period of 72 hours prior to draining the pit and commencing operations. The leak detection system must also be monitored during the entire test. Operator shall notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) 48 hours prior to start of the hydrotest. Hydrotest monitoring results must be maintained by the operator for the life of the pit and provided to COGCC prior to using the pit.

In lieu of conducting an initial hydrostatic test of the pit, the operator can monitor fluid levels in the pit continuously using a minimum of two pressure transducers located at the upgradient and downgradient ends of the pit (based on the original topographic profile). These pressure transducers should be linked to the operator's SCADA system such that they can be remotely monitored. In addition, the pit liner will be marked at the two foot freeboard depth line so that operations personnel (as well as COGCC inspectors) can easily verify that the required fluid free board is being maintained. The electronically collected water level measurement data shall be used to confirm changes in pit inflow and outflow during operations based on estimates from truck and/or pipeline delivery or removal activities. Any abnormalities that are noticed during operations will be reported to the operator's field supervisor immediately so that any necessary follow-up can be scheduled.

Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.

For pits containing fluids other than freshwater only; the pit must be fenced. If the pit is not drained, or closure has not begun within 30 days after last use for well completion, the pit must be netted. The operator must maintain the fencing and netting until the pit is closed.

Submit additional disposal facilities (wells, pits, etc.), if necessary (i.e., if original disposal option changes), for pit liquid contents to COGCC via a Form 4 Sundry prior to disposal.

Pits used exclusively for drilling shall be closed in accordance with the 1000-Series Rules. Any pit(s) used for purposes other than drilling shall be closed in accordance with Rule 905. Closure of Pits, and Buried or Partially Buried Produced Water Vessels; with an approved Site Investigation and Remediation Workplan, Form 27.

At the time of pit closure, operator must submit disposal information for solids, if necessary, via a Form 4 Sundry Notice to the COGCC Location Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us). The disposal method will need to be approved prior to operator starting pit closure.

At the time of pit closure, operator must submit disposal information via a Form 4 Sundry Notice to Dave Kubeczko (Dave Kubeczko; email dave.kubeczko@state.co.us). The disposal method will need to be approved prior to operator starting pit closure.

### Attachment Check List

Att Doc Num	Name
2034332	CORRESPONDENCE
2034335	CORRESPONDENCE
2034339	PROPOSED BMPs
400255568	FORM 2A APPROVED
400264236	ACCESS ROAD MAP
400264237	CONST. LAYOUT DRAWINGS
400264238	HYDROLOGY MAP
400264239	LOCATION PICTURES
400264240	LOCATION DRAWING
400264241	REFERENCE AREA MAP
400264242	REFERENCE AREA PICTURES
400264243	NRCS MAP UNIT DESC
400264244	SURFACE AGRMT/SURETY
400264246	30 DAY NOTICE LETTER
400285995	FORM 2A SUBMITTED

Total Attach: 15 Files

**General Comments**

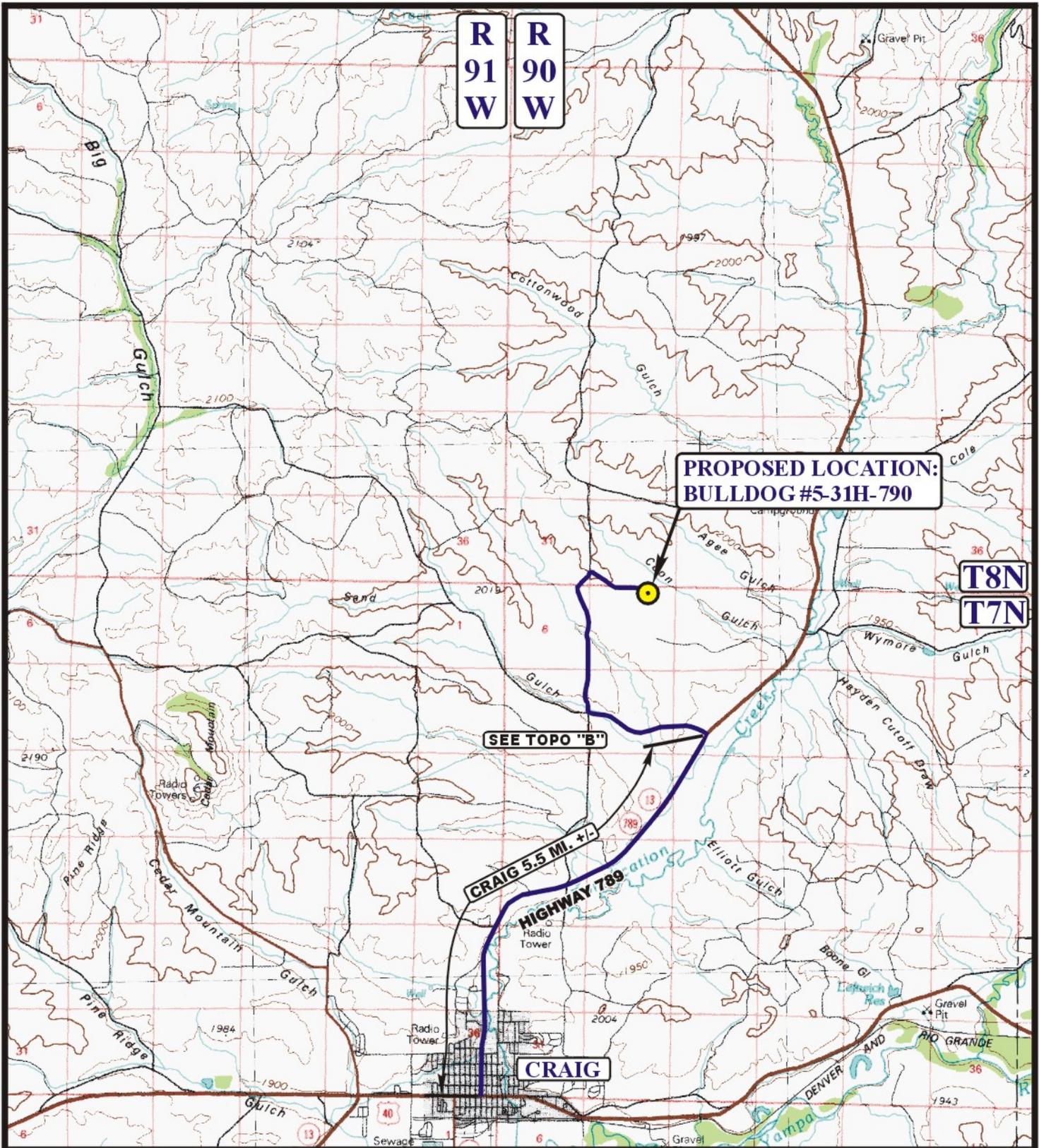
<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Permit	LGD/pub. comments waived. Final Review--passed.	5/14/2012 12:09:13 PM
DOW	<p>The operator, Axia, has agreed to the following BMPs:</p> <ol style="list-style-type: none"> <li>1) Restrict post-development well site visitations to between the hours of 10:00 a.m. and 3:00 p.m. and reduce well site visitations between December 1 and April 15 in elk winter range.</li> <li>2) Establish company guidelines (policies) to minimize wildlife mortality from vehicle collisions on roads (post speed limits on private roads, conduct safety training, etc).</li> <li>3) Gate single-purpose roads and restrict general public access to reduce traffic disruptions to wildlife if applicable on private roads.</li> <li>4) Fence and net pits to exclude wildlife, with wildlife appropriate fencing and netting materials.</li> <li>5) Construct 4:1 escape ramps in completion pits with a chain link fence surface for traction. Escape ramp should extend from the edge of the pit to below the surface of the water. Escape ramps should be installed on each side of the completion pit (4 ramps per pit), and be 4 to 5 feet in width. CPW can provide more specific examples or specifications if requested by the operator.</li> <li>6) Muffle sound from compressors, pump jacks or other motors necessary to run operations at the site.(If mufflers are used, point upward to dissipate sound and vibration.)</li> <li>7) Close and immediately reclaim all roads that are redundant, not used regularly, or have been abandoned to the maximum extent possible to minimize disturbance and habitat fragmentation.</li> <li>8) Reclaim site (interim and final) to match existing vegetation.</li> </ol> <p>CPW and Axia are currently in discussions to find a workable off-site mitigation solution that would resolve the recommended Elk Winter Concentration Area timing restrictions. CPW has recommended that Axia conduct their activities outside of the time period from December 1 to April 15 for Elk winter concentration area considerations. Axia has stated that it is not feasible for them to follow this recommendation given their current leases sites, location of the winter concentration areas, and other factors. CPW is confident that a solution will be reached with Axia.</p> <p>Jacob Davidson, 5/4/2012, 08:05</p>	5/4/2012 8:50:26 AM
OGLA	Initiated/Completed OGLA Form 2A review on 04-22-12 by Dave Kubeczko; requested acknowledgement of fluid containment, spill/release BMPs, moisture content/containment cuttings, lined pit/closed loop, no pit in fill, sediment control, stormwater BMPs, Form 15, pit fencing/netting, and flowback to tanks COAs from operator on 04-22-12; received acknowledgement of COAs from operator on 04-30-12; location was onsite 04-13-12; passed by CPW on 05-04-12 with elk and grouse recommendations; passed OGLA Form 2A review on 05-14-12 by Dave Kubeczko; fluid containment, spill/release BMPs, moisture content/containment cuttings, lined pit/closed loop, no pit in fill, sediment control, stormwater BMPs, Form 15, pit fencing/netting, and flowback to tanks COAs.	4/9/2012 5:40:13 PM
Permit	Operator corrected surface and minerals information. This form has passed completeness.	3/26/2012 1:03:25 PM
Permit	Returned to draft. Missing surface and minerals information.	3/23/2012 8:13:20 AM

Total: 5 comment(s)

## BMP

<u>Type</u>	<u>Comment</u>
Wildlife	<ol style="list-style-type: none"><li>1) Restrict post-development well site visitations to between the hours of 10:00 a.m. and 3:00 p.m. and reduce well site visitations between December 1 and April 15 in elk winter range.</li><li>2) Establish company guidelines (policies) to minimize wildlife mortality from vehicle collisions on roads (post speed limits on private roads, conduct safety training, etc).</li><li>3) Gate single-purpose roads and restrict general public access to reduce traffic disruptions to wildlife if applicable on private roads.</li><li>4) Fence and net pits to exclude wildlife, with wildlife appropriate fencing and netting materials.</li><li>5) Construct 4:1 escape ramps in completion pits with a chain link fence surface for traction. Escape ramp should extend from the edge of the pit to below the surface of the water. Escape ramps should be installed on each side of the completion pit (4 ramps per pit), and be 4 to 5 feet in width. CPW can provide more specific examples or specifications if requested by the operator.</li><li>6) Muffle sound from compressors, pump jacks or other motors necessary to run operations at the site.(If mufflers are used, point upward to dissipate sound and vibration.)</li><li>7) Close and immediately reclaim all roads that are redundant, not used regularly, or have been abandoned to the maximum extent possible to minimize disturbance and habitat fragmentation.</li><li>8) Reclaim site (interim and final) to match existing vegetation.</li></ol>

Total: 1 comment(s)



**LEGEND:**

 PROPOSED LOCATION



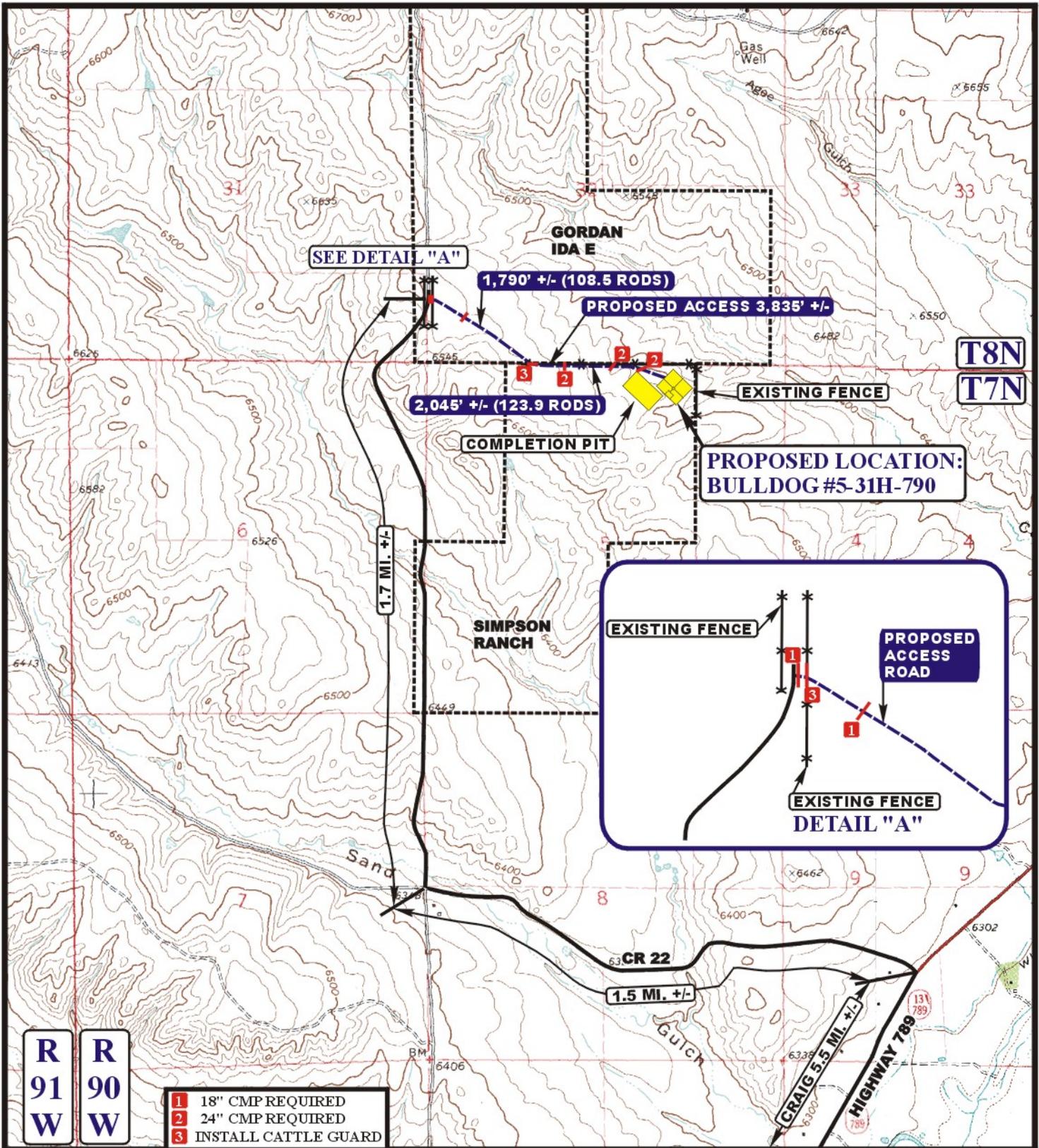
**AXIA ENERGY**

**BULLDOG #5-31H-790**  
**SECTION 5, T7N, R90W, 6th P.M.**  
**359' FNL 1677' FEL**



Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

ACCESS ROAD MAP	01	30	12	
	MONTH	DAY	YEAR	
SCALE: 1:100,000	DRAWN BY: C.I.		REVISED: 00-00-00	



**R 91 W**  
**R 90 W**

- 1** 18" CMP REQUIRED
- 2** 24" CMP REQUIRED
- 3** INSTALL CATTLE GUARD

**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING POWERLINE
- EXISTING FENCE

**AXIA ENERGY**

**BULLDOG #5-31H-790**  
**SECTION 5, T7N, R90W, 6th P.M.**  
**359' FNL 1677' FEL**

**U&L S** Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

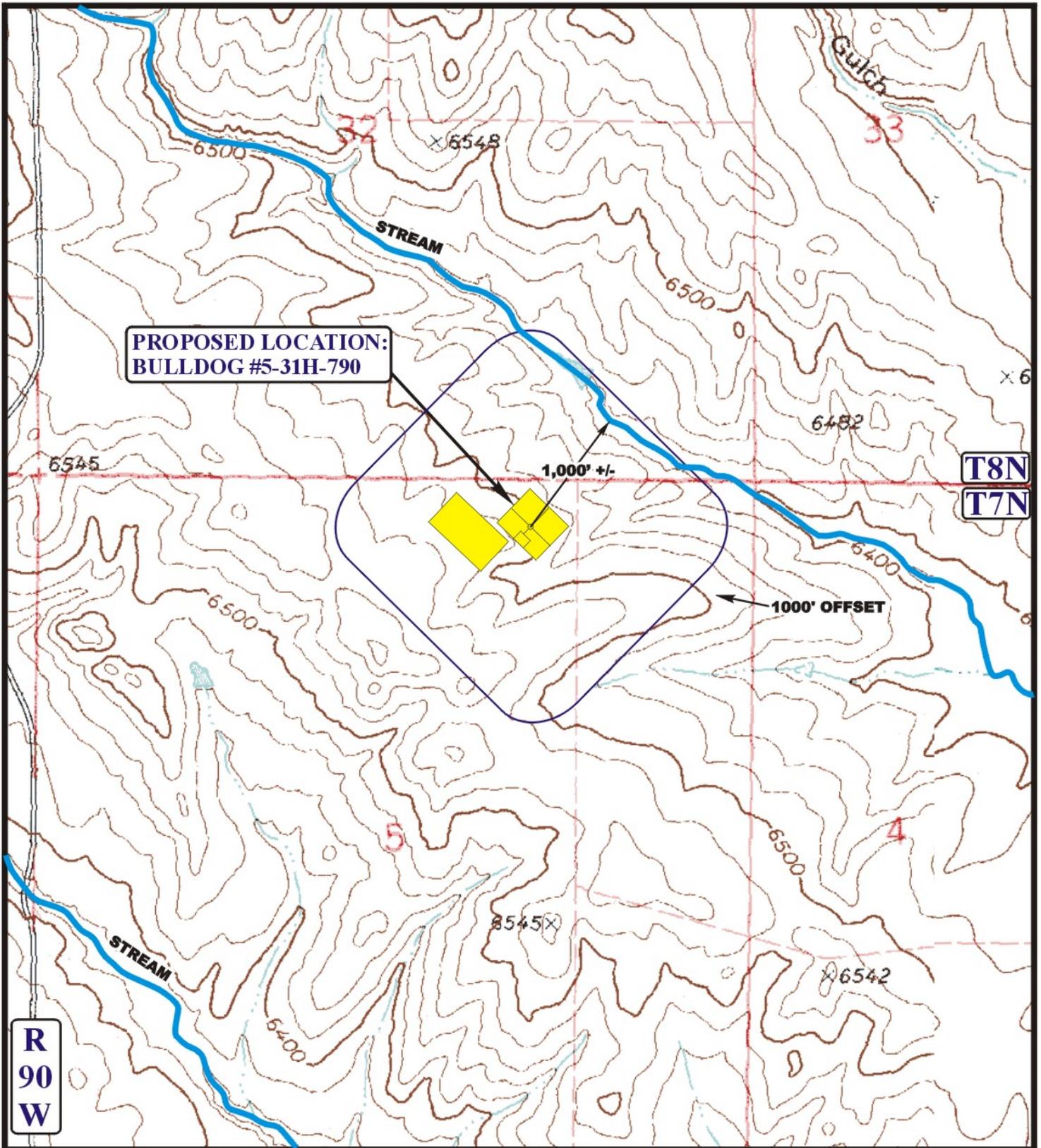


**ACCESS ROAD MAP**

<b>01</b>	<b>30</b>	<b>12</b>
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.I. REVISED: 02-16-12

**B**  
TOPO



**LEGEND:**

-  EXISTING DRAINAGE
-  1000' OFFSET BOUNDARY
-  WATER WELL

**AXIA ENERGY**

**BULLDOG #5-31H-790**  
**SECTION 5, T7N, R90W, 6th P.M.**  
**359' FNL 1677' FEL**



Utah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**HYDROLOGY**  
**MAP**

**01 30 12**  
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.I. REVISED: 02-16-12



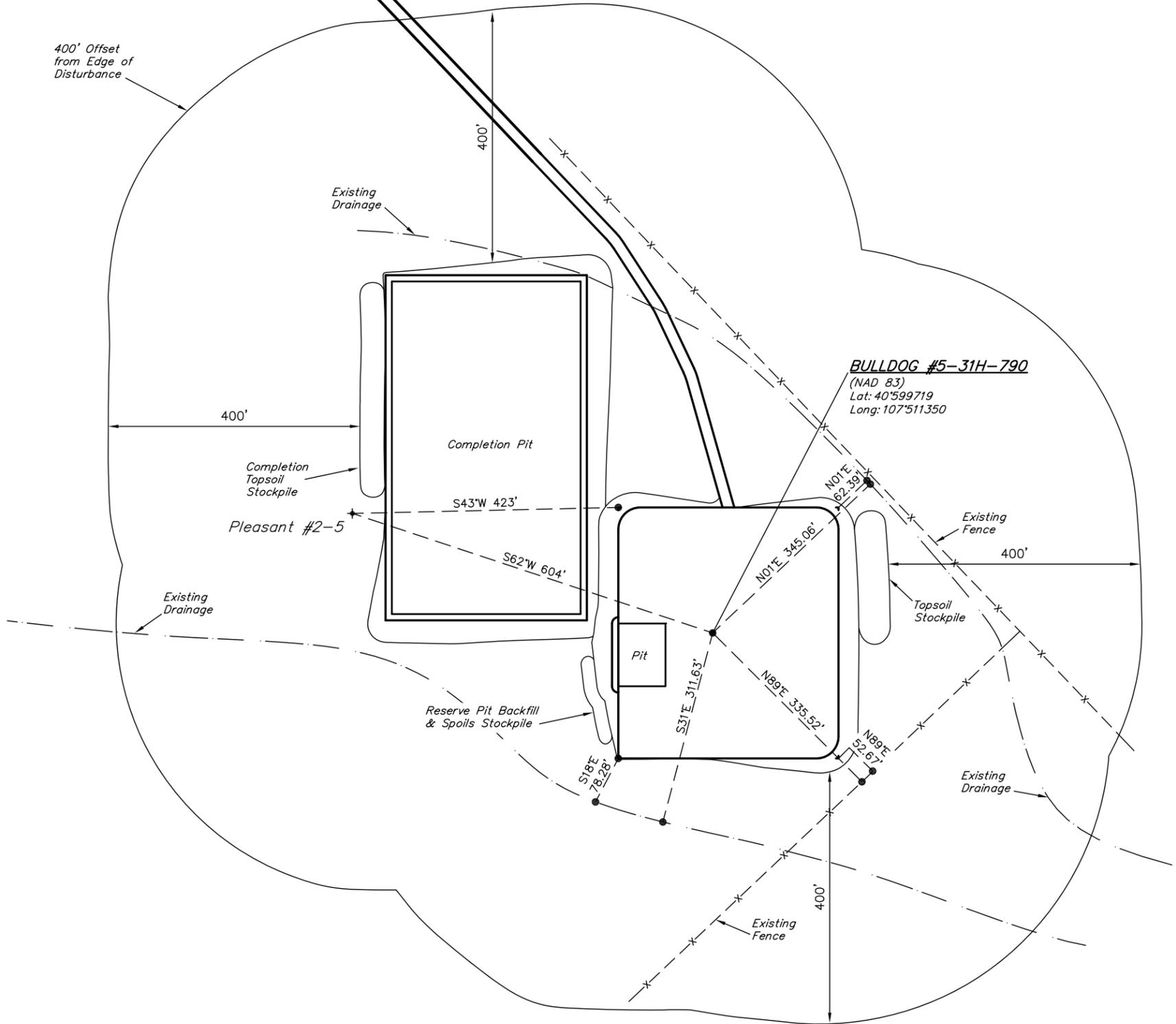
AXIA ENERGY  
ADDENDUM TO LEGAL PLAT FOR  
BULLDOG #5-31H-790  
SECTION 5, T7N, R90W, 6th P.M.  
359' FNL 1677' FEL

SCALE: 1" = 200'  
DATE: 01-31-12  
DRAWN BY: Z.L.  
REVISED: 02-15-12  
REV: 02-17-12 J.J.



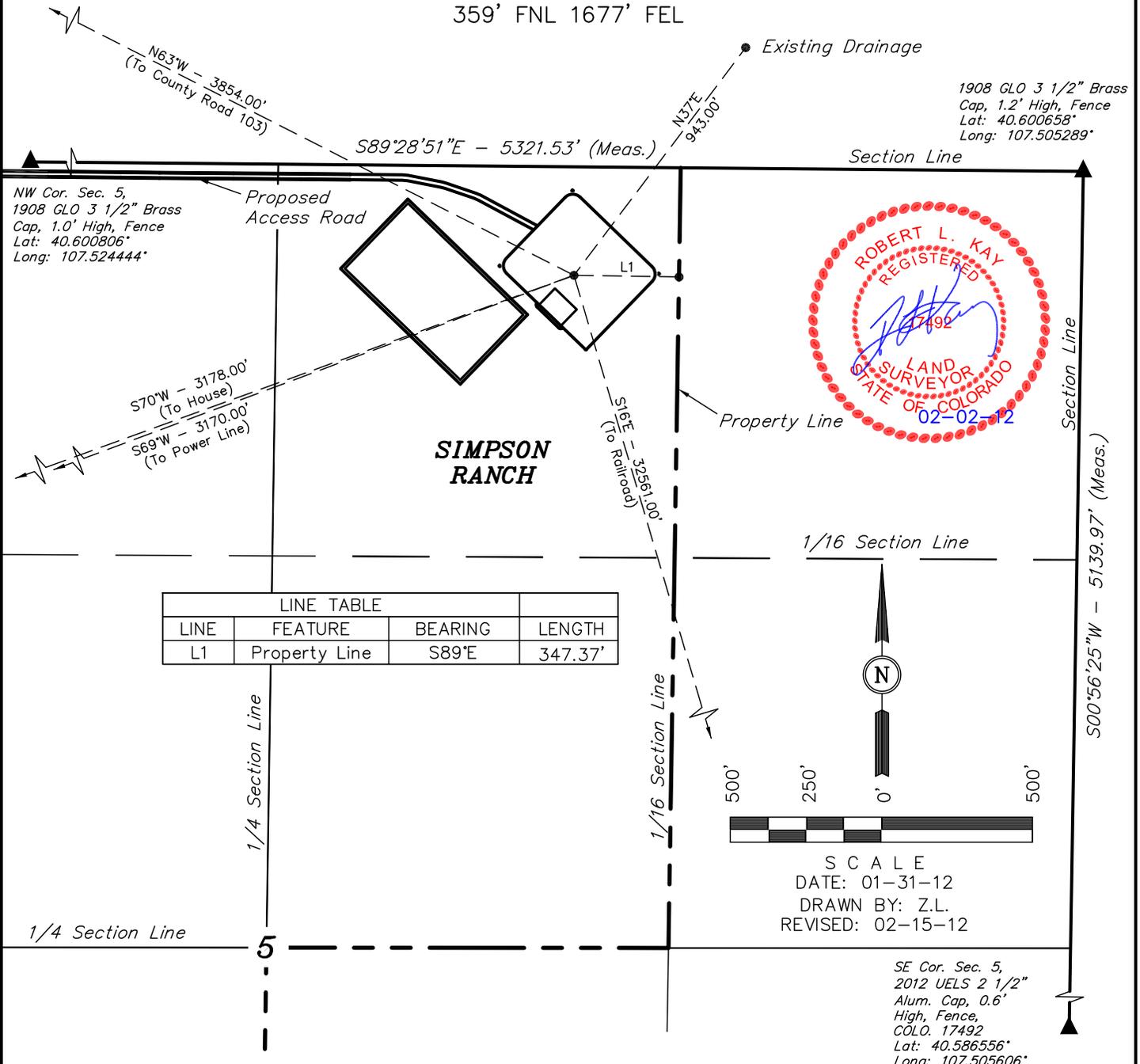
Proposed  
Access Road

400' Offset  
from Edge of  
Disturbance

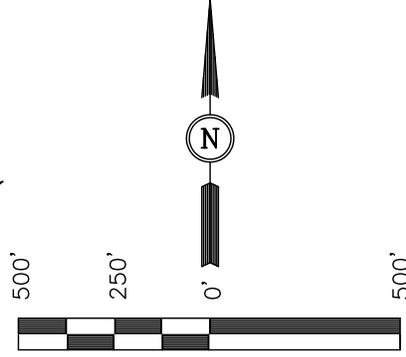


**AXIA ENERGY**  
 LOCATION DRAWING FOR  
 BULLDOG #5-31H-790  
 SECTION 5, T7N, R90W, 6th P.M.  
 359' FNL 1677' FEL

FIGURE #5



LINE TABLE			
LINE	FEATURE	BEARING	LENGTH
L1	Property Line	S89°E	347.37'



SCALE  
 DATE: 01-31-12  
 DRAWN BY: Z.L.  
 REVISED: 02-15-12

PLANT COMMUNITY	
<input type="checkbox"/> DISTURBED GRASSLAND	
<input type="checkbox"/> NATIVE GRASSLAND	
<input type="checkbox"/> SHRUB LAND	
<input type="checkbox"/> PLAINS RIPARIAN	
<input type="checkbox"/> MOUNTAIN RIPARIAN	
<input type="checkbox"/> FOREST LAND	
<input type="checkbox"/> WETLANDS AQUATIC	
<input type="checkbox"/> ALPINE	
<input type="checkbox"/> OTHER (Describe): _____	

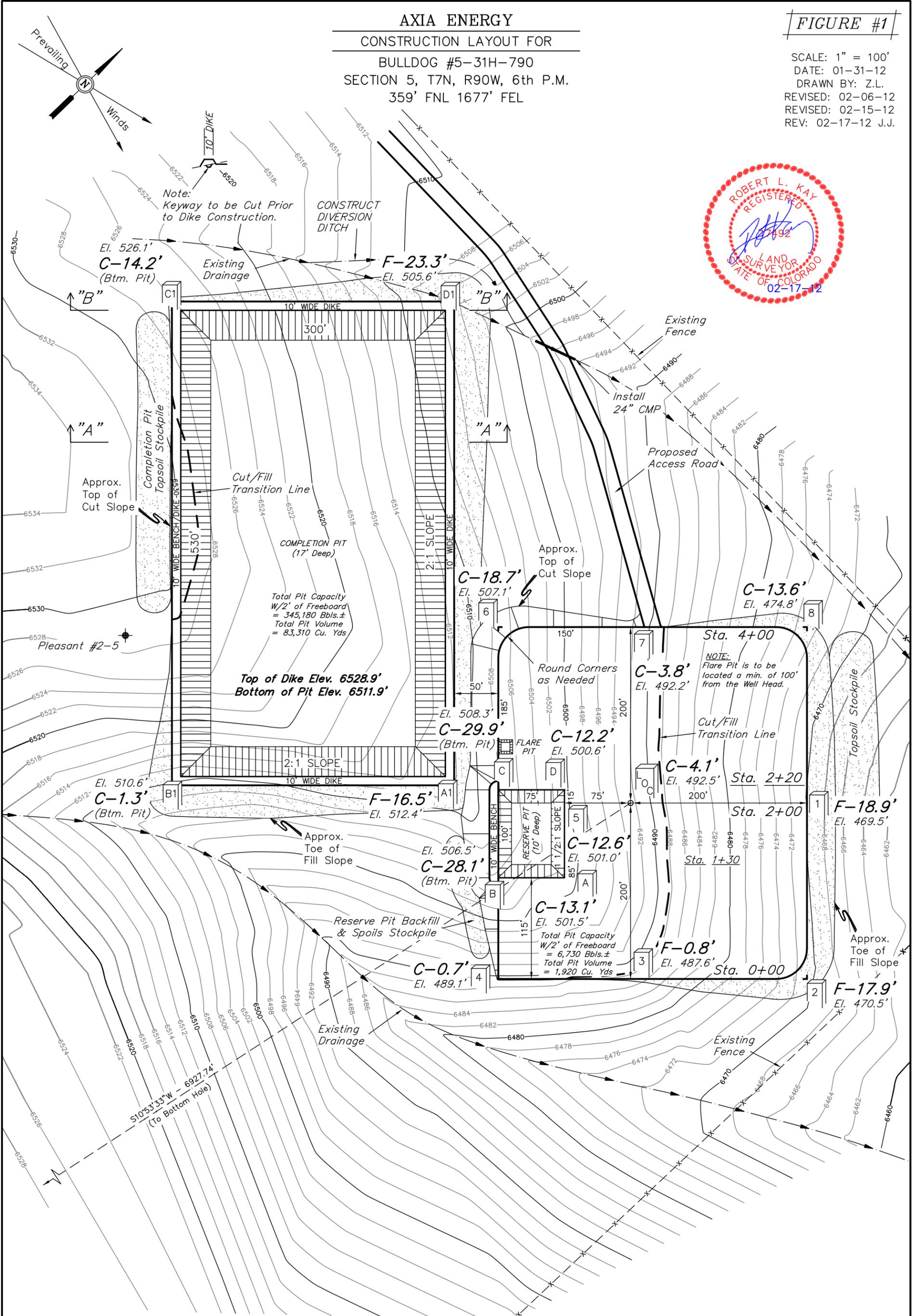
CURRENT LAND USE	
CROP LAND:	<input type="checkbox"/> IRRIGATED <input type="checkbox"/> DRY LAND <input type="checkbox"/> IMPROVED PASTURE <input type="checkbox"/> HAY MEADOW <input type="checkbox"/> CRP
NON-CROP LAND:	<input type="checkbox"/> RANGELAND <input type="checkbox"/> TIMBER <input type="checkbox"/> RECREATIONAL <input type="checkbox"/> OTHER (Describe) _____
SUBDIVIDED:	<input type="checkbox"/> INDUSTRIAL <input type="checkbox"/> COMMERCIAL <input type="checkbox"/> RESIDENTIAL _____

FUTURE LAND USE	
CROP LAND:	<input type="checkbox"/> IRRIGATED <input type="checkbox"/> DRY LAND <input type="checkbox"/> IMPROVED PASTURE <input type="checkbox"/> HAY MEADOW <input type="checkbox"/> CRP
NON-CROP LAND:	<input type="checkbox"/> RANGELAND <input type="checkbox"/> TIMBER <input type="checkbox"/> RECREATIONAL <input type="checkbox"/> OTHER (Describe) _____
SUBDIVIDED:	<input type="checkbox"/> INDUSTRIAL <input type="checkbox"/> COMMERCIAL <input type="checkbox"/> RESIDENTIAL _____

**AXIA ENERGY**  
**CONSTRUCTION LAYOUT FOR**  
**BULLDOG #5-31H-790**  
**SECTION 5, T7N, R90W, 6th P.M.**  
**359' FNL 1677' FEL**

**FIGURE #1**

SCALE: 1" = 100'  
 DATE: 01-31-12  
 DRAWN BY: Z.L.  
 REVISED: 02-06-12  
 REVISED: 02-15-12  
 REV: 02-17-12 J.J.



Elev. Ungraded Ground At Loc. Stake = 6492.5'  
 FINISHED GRADE ELEV. AT LOC. STAKE = 6488.4'

AXIA ENERGY

CONSTRUCTION LAYOUT CROSS SECTIONS FOR

BULLDOG #5-31H-790

SECTION 5, T7N, R90W, 6th P.M.

359' FNL 1677' FEL

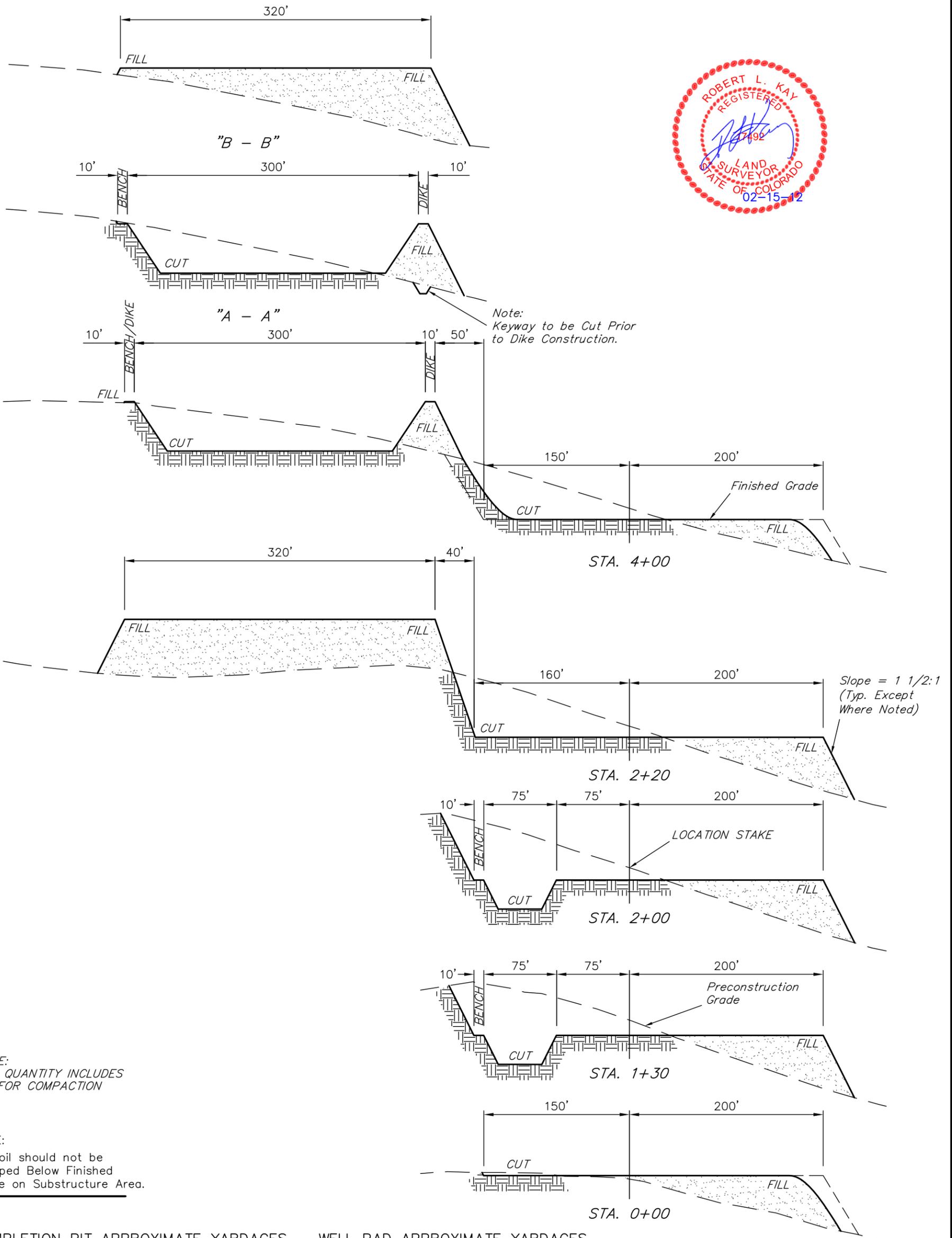
FIGURE #2

1" = 40'  
X-Section Scale  
1" = 100'

DATE: 01-31-12

DRAWN BY: Z.L.

REVISED: 02-15-12



\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

NOTE:  
Topsoil should not be  
Stripped Below Finished  
Grade on Substructure Area.

COMPLETION PIT APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	4,300 Cu. Yds.
Remaining Location	=	34,540 Cu. Yds.
<b>TOTAL CUT</b>	=	<b>38,840 CU.YDS.</b>
<b>FILL</b>	=	<b>34,540 CU.YDS.</b>

EXCESS MATERIAL	=	4,300 Cu. Yds.
Topsoil	=	4,300 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

WELL PAD APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	3,310 Cu. Yds.
Remaining Location	=	30,050 Cu. Yds.
<b>TOTAL CUT</b>	=	<b>33,360 CU.YDS.</b>
<b>FILL</b>	=	<b>29,090 CU.YDS.</b>

EXCESS MATERIAL	=	4,270 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,270 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

<u>APPROXIMATE ACREAGES</u>	
WELL SITE DISTURBANCE	= ± 4.229 ACRES
COMPLETION PIT DISTURBANCE	= ± 5.212 ACRES
ACCESS ROAD DISTURBANCE	= ± 2.641 ACRES
<b>TOTAL</b>	<b>= ± 12.082 ACRES</b>

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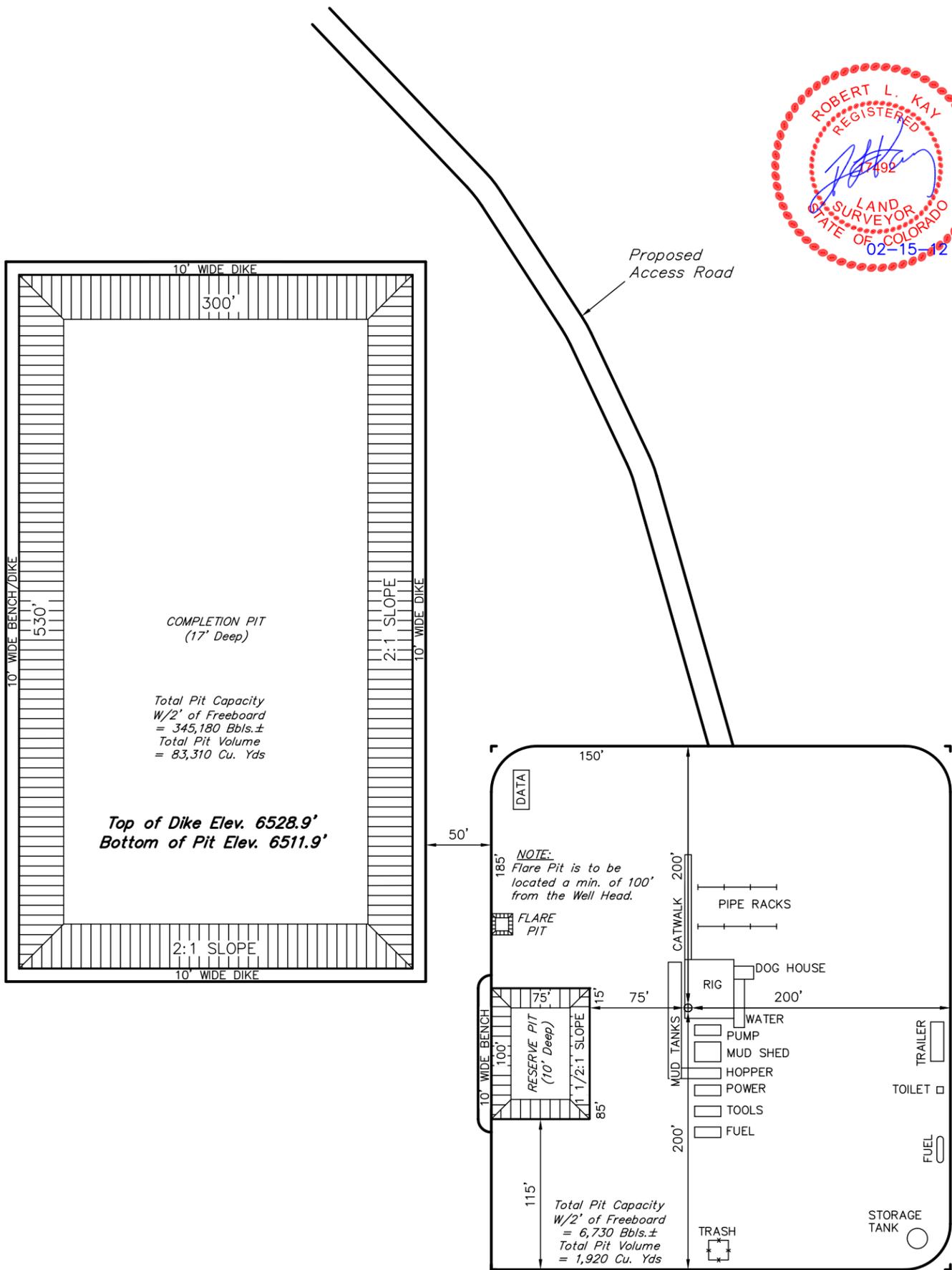
AXIA ENERGY

TYPICAL RIG LAYOUT FOR

BULLDOG #5-31H-790  
SECTION 5, T7N, R90W, 6th P.M.  
359' FNL 1677' FEL

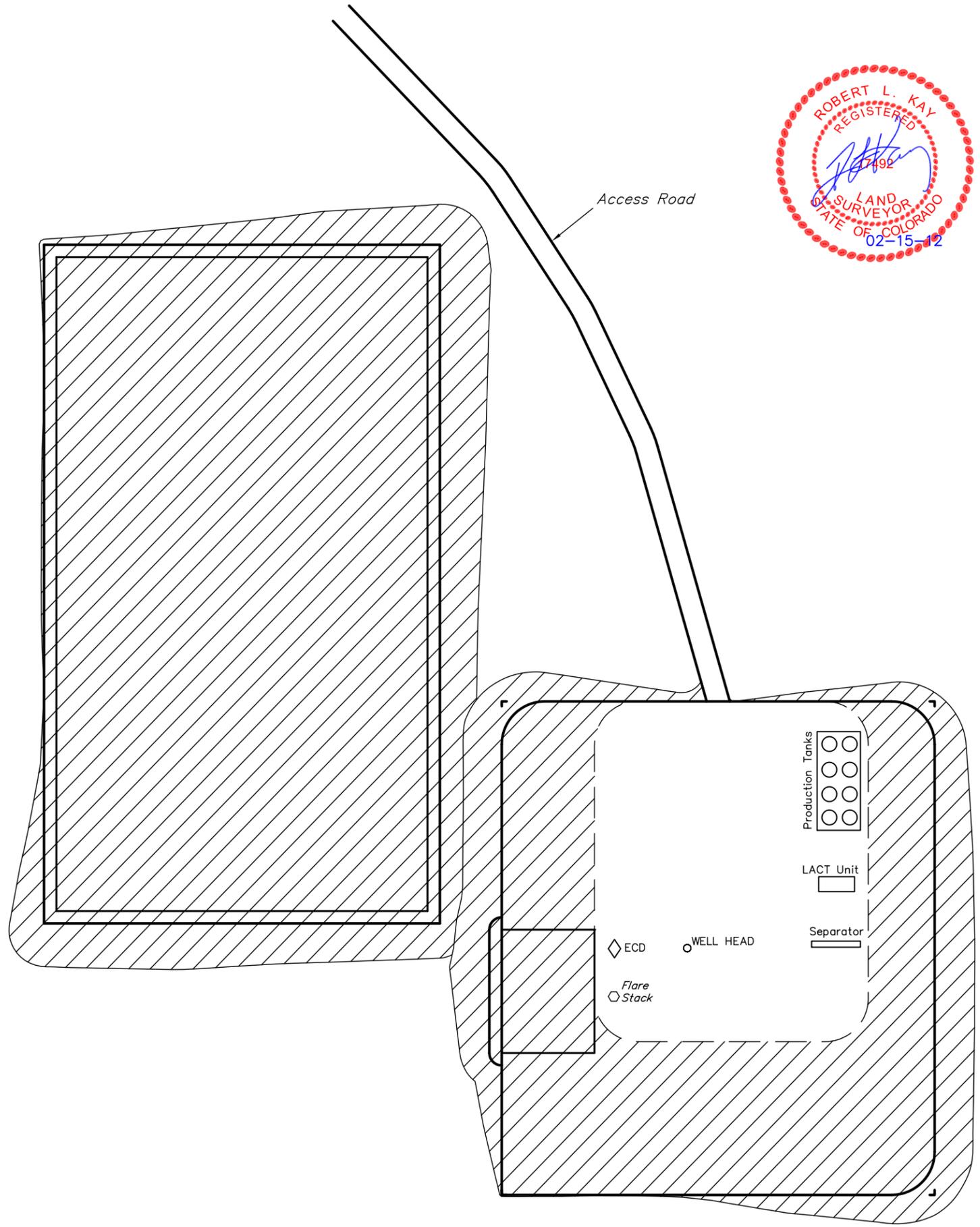
FIGURE #3

SCALE: 1" = 100'  
DATE: 01-31-12  
DRAWN BY: Z.L.  
REVISED: 02-15-12



**AXIA ENERGY**  
 RECLAMATION DIAGRAM FOR  
 BULLDOG #5-31H-790  
 SECTION 5, T7N, R90W, 6th P.M.  
 359' FNL 1677' FEL

**FIGURE #4**  
 SCALE: 1" = 100'  
 DATE: 01-31-12  
 DRAWN BY: Z.L.  
 REVISED: 02-15-12



RECLAIMED AREA

APPROXIMATE ACREAGES  
 UN-RECLAIMED = ± 1.377 ACRES

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**AXIA ENERGY**  
**BULLDOG #5-31H-790**  
 LOCATED IN MOFFAT COUNTY, COLORADO  
 SECTION 5, T7N, R90W, 6th P.M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



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<b>LOCATION PHOTOS</b>			<b>01</b>	<b>30</b>	<b>12</b>	<b>PHOTO P1</b>
			<small>MONTH</small>	<small>DAY</small>	<small>YEAR</small>	
<small>TAKEN BY: B.H.</small>		<small>DRAWN BY: C.I.</small>		<small>REVISED: 00-00-00</small>		

**AXIA ENERGY**  
**BULLDOG #5-31H-790**  
 LOCATED IN MOFFAT COUNTY, COLORADO  
 SECTION 5, T7N, R90W, 6th P.M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: EASTERLY



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<b>LOCATION PHOTOS</b>			<b>01</b>	<b>30</b>	<b>12</b>	<b>PHOTO P2</b>
			MONTH	DAY	YEAR	
TAKEN BY: B.H.	DRAWN BY: C.I.	REVISED: 00-00-00				

**AXIA ENERGY**  
**BULLDOG #5-31H-790**  
 LOCATED IN MOFFAT COUNTY, COLORADO  
 SECTION 5, T7N, R90W, 6th P.M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



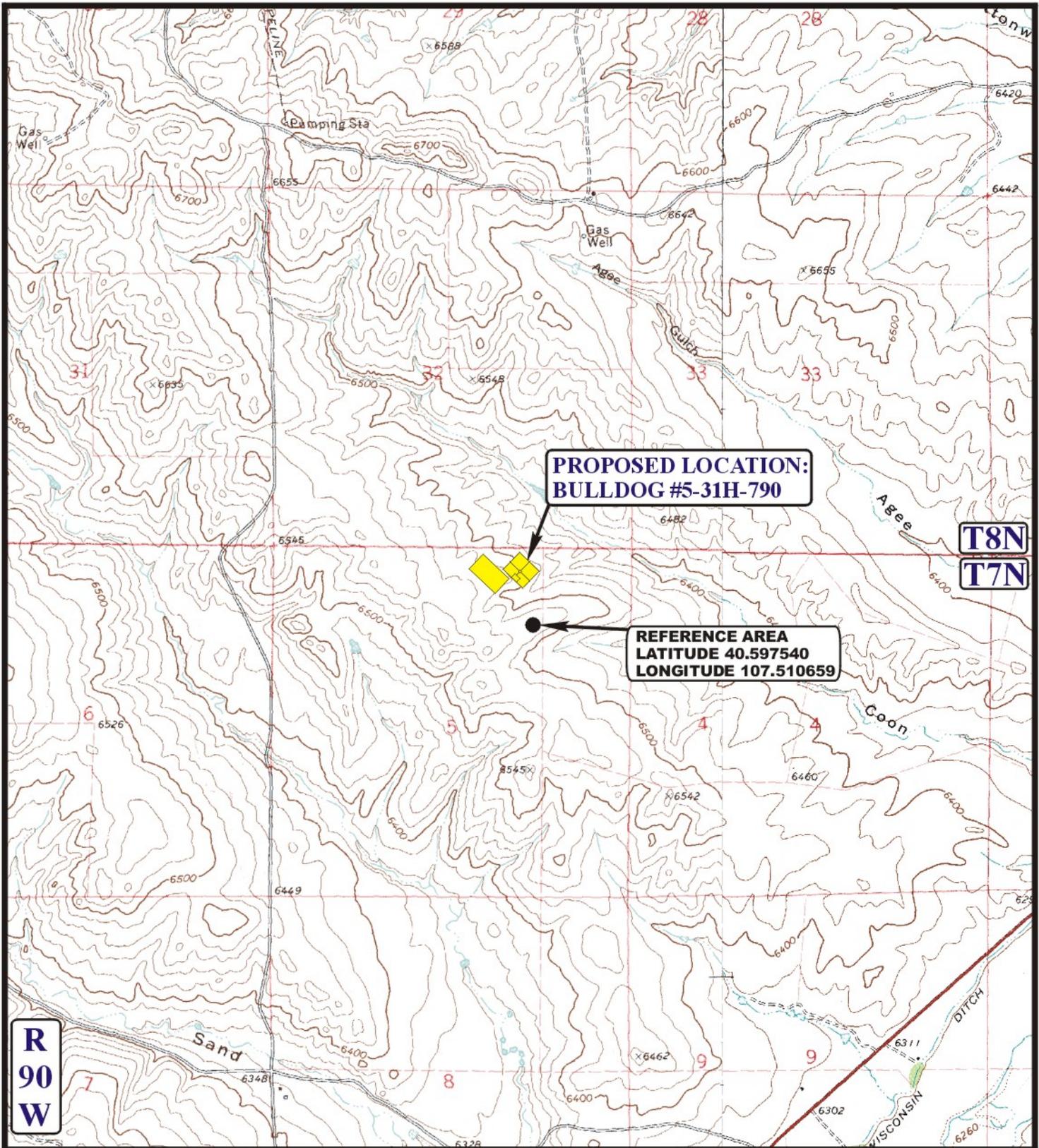
PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: WESTERLY



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<b>LOCATION PHOTOS</b>			<b>01</b>	<b>30</b>	<b>12</b>	<b>PHOTO P3</b>
			MONTH	DAY	YEAR	
TAKEN BY: B.H.	DRAWN BY: C.I.	REVISED: 00-00-00				



**LEGEND:**

**AXIA ENERGY**

**BULLDOG #5-31H-790**  
**SECTION 5, T7N, R90W, 6th P.M.**  
**359' FNL 1677' FEL**

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<b>REFERENCE AREA</b>	<b>01</b>	<b>30</b>	<b>12</b>	<b>REF</b>
<b>MAP</b>	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: C.I.		REVISED: 02-16-12	<b>TOPO</b>

**AXIA ENERGY**  
**BULLDOG #5-31H-790**  
 LOCATED IN MOFFAT COUNTY, COLORADO  
 SECTION 5, T7N, R90W, 6th P.M.



PHOTO: VIEW OF REFERENCE AREA

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW OF REFERENCE AREA

CAMERA ANGLE: EASTERLY



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<b>REFERENCE AREA</b>			<b>01</b> MONTH	<b>30</b> DAY	<b>12</b> YEAR	<b>PHOTO</b>
<b>PHOTOS</b>						
TAKEN BY: B.H.	DRAWN BY: C.I.	REVISED: 00-00-00				

**AXIA ENERGY**  
**BULLDOG #5-31H-790**  
 LOCATED IN MOFFAT COUNTY, COLORADO  
 SECTION 5, T7N, R90W, 6th P.M.



PHOTO: VIEW OF REFERENCE AREA

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW OF REFERENCE AREA

CAMERA ANGLE: WESTERLY



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S** Uintah Engineering & Land Surveying  
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<b>REFERENCE AREA</b>			<b>01</b>	<b>30</b>	<b>12</b>	<b>PHOTO</b>
<b>PHOTOS</b>						
<small>TAKEN BY:</small> B.H.	<small>DRAWN BY:</small> C.I.	<small>REVISED:</small> 00-00-00				

# Map Unit Description

Moffat County Area, Colorado

77 Forelle loam, 3 to 12 percent slopes

## Setting

Elevation: 6200 to 7200 feet  
Mean annual precipitation: 11 to 13 inches  
Mean annual air temperature: 42 to 45 degrees F  
Frost-free period: 75 to 95 days

## Composition

Forelle and similar soils: 85 percent

## Description of Forelle

### Setting

Landform: Structural benches  
Down-slope shape: Linear  
Across-slope shape: Linear  
Parent material: Loess and in alluvium derived from shale and sandstone

### Properties and Qualities

Slope: 3 to 12 percent  
Drainage class: Well drained  
Capacity of the most limiting layer to transmit water (Ksat): Moderately high or high (0.60 to 2.00 in/hr)  
Frequency of flooding: None  
Frequency of ponding: None  
Calcium carbonate maximum: 15 percent  
Gypsum maximum: 0 percent  
Sodium adsorption ratio maximum: 5.0  
Available water capacity: High (about 9.9 inches)

### Interpretive Groups

Land capability (non irrigated): 4e  
Ecological site: Rolling Loam (R034XY298CO)

### Typical Profile

0 to 5 inches: loam  
5 to 23 inches: clay loam  
23 to 51 inches: loam  
51 to 60 inches: sandy loam