

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Julie Webb  
 2. Name of Operator: BARRETT CORPORATION\* BILL Phone: (303) 312-8714  
 3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420  
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-21144-00 6. County: GARFIELD  
 7. Well Name: Kaufman Well Number: 11B-25-692  
 8. Location: QtrQtr: NENW Section: 25 Township: 6S Range: 92W Meridian: 6  
 9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: ROLLINS-WILLIAMS FORK Status: COMMINGLED Treatment Type: FRACTURE STIMULATION  
 Treatment Date: 06/18/2012 End Date: 07/02/2012 Date of First Production this formation: 06/24/2012  
 Perforations Top: 5081 Bottom: 7396 No. Holes: 172 Hole size: 0.34  
 Provide a brief summary of the formation treatment: Open Hole:   
 This formation is commingled with another formation:  Yes  No  
 Total fluid used in treatment (bbl): 55725 Max pressure during treatment (psi): 6894  
 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.39  
 Type of gas used in treatment: \_\_\_\_\_ Max frac gradient (psi/ft): 0.83  
 Total acid used in treatment (bbl): 178 Number of staged intervals: 7  
 Recycled water used in treatment (bbl): 55725 Flowback volume recovered (bbl): 39  
 Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE  
 Total proppant used (lbs): 1013117 Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_  
 Calculated 24 hour rate: Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
 Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
 Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
 Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

FORMATION: ROLLINS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/18/2012 End Date: 06/18/2012 Date of First Production this formation: 06/24/2012  
Perforations Top: 7305 Bottom: 7396 No. Holes: 8 Hole size: 0.34

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_ Max frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 07/12/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 58 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 58 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1150 Tubing PSI: 1000 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1167 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6230 Tbg setting date: 07/05/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/18/2012 End Date: 07/02/2012 Date of First Production this formation: 06/24/2012  
Perforations Top: 5081 Bottom: 7280 No. Holes: 164 Hole size: 0.34

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

57,027 bbls Slickwater, 893,517 lbs 20/40 White Sand, 119,600 lbs CRC Sand

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_ Max frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 07/12/2012 Hours: 24 Bbl oil: 25 Mcf Gas: 1106 Bbl H2O: 220

Calculated 24 hour rate: Bbl oil: 25 Mcf Gas: 1106 Bbl H2O: 220 GOR: 44240

Test Method: Flowing Casing PSI: 1150 Tubing PSI: 1000 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1167 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6230 Tbg setting date: 07/05/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

Our First stage for perf/frac is in both WMFK and RLNS so frac information cannot be seperated by formation.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb

Title: Permit Analyst Date: \_\_\_\_\_ Email: jwebb@billbarrettcorp.com

**Attachment Check List**

Att Doc Num	Name
400306628	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)