

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Julie Webb
2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8714
3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
City: DENVER State: CO Zip: 80202

5. API Number 05-045-21136-00 6. County: GARFIELD
7. Well Name: Kaufman Well Number: 11A-25-692
8. Location: QtrQtr: NENW Section: 25 Township: 6S Range: 92W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: ROLLINS-WILLIAMS FORK Status: COMMINGLED Treatment Type: FRACTURE STIMULATION
Treatment Date: 06/18/2012 End Date: 07/02/2012 Date of First Production this formation: 06/24/2012
Perforations Top: 5075 Bottom: 7420 No. Holes: 158 Hole size: 0.34
Provide a brief summary of the formation treatment: Open Hole:
This formation is commingled with another formation: [X] Yes [] No
Total fluid used in treatment (bbl): 57016 Max pressure during treatment (psi): 6672
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.39
Type of gas used in treatment: Max frac gradient (psi/ft): 0.82
Total acid used in treatment (bbl): 145 Number of staged intervals: 7
Recycled water used in treatment (bbl): 57016 Flowback volume recovered (bbl): 35845
Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 1234771 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: ROLLINS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/18/2012 End Date: 06/18/2012 Date of First Production this formation: 06/24/2012
Perforations Top: 7311 Bottom: 7420 No. Holes: 6 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Max frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/12/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 64 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 64 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1300 Tubing PSI: 1125 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1131 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6262 Tbg setting date: 07/04/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/18/2012 End Date: 07/02/2012 Date of First Production this formation: 06/24/2012
Perforations Top: 5075 Bottom: 7278 No. Holes: 152 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

58,365 bbls Slickwater, 1,110,971 lbs 20/40 White Sand, 123,800 lbs CRC Sand

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Max frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/12/2012 Hours: 24 Bbl oil: 25 Mcf Gas: 1222 Bbl H2O: 220

Calculated 24 hour rate: Bbl oil: 25 Mcf Gas: 1222 Bbl H2O: 220 GOR: 18880

Test Method: Flowing Casing PSI: 1300 Tubing PSI: 1125 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1131 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6262 Tbg setting date: 06/21/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____
Our First Stage for perf/frac is in both WMFK and RLNS so frac information cannot be seperated by formation.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Julie Webb
Title: Permit Analyst Date: _____ Email: jwebb@billbarrettcorp.com

Attachment Check List

Att Doc Num	Name
400306572	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)