

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400305995

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Marina Ayala
Phone: (720) 876-5905
Fax: (720) 876-6905

5. API Number 05-045-21395-00
6. County: GARFIELD
7. Well Name: Albertson DHS
Well Number: 1C-15 G15 7101
8. Location: QtrQtr: SWNE Section: 15 Township: 7S Range: 101W Meridian: 6
9. Field Name: MESAGAR Field Code: 54310

Completed Interval

FORMATION: MANCOS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/21/2012 End Date: 05/25/2012 Date of First Production this formation: 06/08/2012

Perforations Top: 6419 Bottom: 9213 No. Holes: 620 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 1-11 treated with a total of: 89,301 bbls of Slickwater, 184,221 lbs 100 Sand, 862,180 lbs 16-30 PR6000, 576,781 lbs 16-30 Sand, 496,121 lbs 30-50 Sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 89301 Max pressure during treatment (psi): 8519

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.50

Type of gas used in treatment: Max frac gradient (psi/ft): 0.56

Total acid used in treatment (bbl): 0 Number of staged intervals: 11

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 5239

Fresh water used in treatment (bbl): 89295 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 2414903 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/25/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 688 Bbl H2O: 3

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 688 Bbl H2O: 3 GOR: 0

Test Method: Flowing Casing PSI: 813 Tubing PSI: 521 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 9371 Tbg setting date: 06/19/2012 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Permitting Technician Date: _____ Email marina.ayala@encana.com
:

Attachment Check List

Att Doc Num	Name
400306980	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)