

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



|    |    |    |    |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number: 400306776

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: Marina Ayala  
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5905  
 3. Address: 370 17TH ST STE 1700 Fax: (720) 876-6905  
 City: DENVER State: CO Zip: 80202-

5. API Number 05-045-19767-00 6. County: GARFIELD  
 7. Well Name: SGU Well Number: 8515E-24 F25 49  
 8. Location: QtrQtr: SENW Section: 25 Township: 4S Range: 96W Meridian: 6  
 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/02/2012 End Date: 05/01/2012 Date of First Production this formation: 06/13/2012

Perforations Top: 8885 Bottom: 12722 No. Holes: 540 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole:

Stages 1-14 treated with a total of: 386,976 bbls of Slickwater.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 386976 Max pressure during treatment (psi): 7163

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.50

Type of gas used in treatment: \_\_\_\_\_ Max frac gradient (psi/ft): 0.76

Total acid used in treatment (bbl): 0 Number of staged intervals: 14

Recycled water used in treatment (bbl): 386976 Flowback volume recovered (bbl): 13695

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/20/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 3785 Bbl H2O: 95

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3785 Bbl H2O: 95 GOR: 0

Test Method: Flowing Casing PSI: 4130 Tubing PSI: 1180 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 12705 Tbg setting date: 06/12/2012 Packer Depth: 0

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Permitting Technician Date: \_\_\_\_\_ Email marina.ayala@encana.com  
:

### **Attachment Check List**

| Att Doc Num | Name             |
|-------------|------------------|
| 400306783   | WELLBORE DIAGRAM |

Total Attach: 1 Files

### **General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b> | <b><u>Comment Date</u></b> |
|--------------------------|-----------------------|----------------------------|
|                          |                       |                            |

Total: 0 comment(s)