

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: JEAN MUSE-REYNOLDS Phone: (303) 228-4316 Fax: (303) 228-4286

5. API Number 05-123-32573-00 6. County: WELD 7. Well Name: NCLP PC AA Well Number: 08-18D 8. Location: QtrQtr: CNW Section: 8 Township: 6N Range: 63W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION Treatment Date: 05/04/2011 End Date: 05/04/2011 Date of First Production this formation: 05/07/2011 Perforations Top: 6778 Bottom: 7002 No. Holes: 72 Hole size: 0.73 Provide a brief summary of the formation treatment: Open Hole: [] This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 3587 Max pressure during treatment (psi): 4349 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Max frac gradient (psi/ft): 0.90 Total acid used in treatment (bbl): Number of staged intervals: 7 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE Total proppant used (lbs): 202960 Rule 805 green completion techniques were utilized: [] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/31/2011 Hours: 24 Bbl oil: 27 Mcf Gas: 21 Bbl H2O: 0 Calculated 24 hour rate: Bbl oil: 27 Mcf Gas: 21 Bbl H2O: 0 GOR: 778 Test Method: FLOWING Casing PSI: 860 Tubing PSI: 0 Choke Size: 18/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1210 API Gravity Oil: 44 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6976 Tbg setting date: 06/03/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JEAN MUSE-REYNOLDS

Title: REGULATORY COMPLIANCE Date: 6/20/2012 Email: jmuse@nobleenergyinc.com
:

Attachment Check List

Att Doc Num	Name
400292432	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Tops, producing interval, and formation verified.	7/17/2012 2:46:58 PM
Permit	On hold - Waiting for verification of tops, producing interval, and producing formations. Noble form 7's list Niob and Codell	7/17/2012 11:37:24 AM

Total: 2 comment(s)