

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Sheilla Reed-High
Phone: (720) 876-3678
Fax: (720) 876-4678

5. API Number 05-123-33507-00
6. County: WELD
7. Well Name: ARISTOCRAT ANGUS
Well Number: 6-8-3
8. Location: QtrQtr: NESE Section: 3 Township: 3N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED Treatment Type:
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 6992 Bottom: 7779 No. Holes: 174 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: []

Set CBP @ 6940'. 02-20-12
Drilled out CBP @ 6940' and CFP @ 7120' and 7330' to commingle the JSND-NBRR-CDL. 02-22-12

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl):
Total gas used in treatment (mcf):
Type of gas used in treatment:
Total acid used in treatment (bbl):
Recycled water used in treatment (bbl):
Fresh water used in treatment (bbl):
Total proppant used (lbs):
Max pressure during treatment (psi):
Fluid density at initial fracture (lbs/gal):
Max frac gradient (psi/ft):
Number of staged intervals:
Flowback volume recovered (bbl):
Disposition method for flowback:
Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/25/2012 Hours: 24 Bbl oil: 20 Mcf Gas: 365 Bbl H2O: 143
Calculated 24 hour rate: Bbl oil: 20 Mcf Gas: 365 Bbl H2O: 143 GOR: 7150
Test Method: FLOWING Casing PSI: 936 Tubing PSI: 475 Choke Size: 16
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 60
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7721 Tbg setting date: 02/22/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sheilla Reed-High

Title: Drilling and Compl. Tech. Date: 5/12/2012 Email sheilla.reedhigh@Encana.com
:

Attachment Check List

Att Doc Num	Name
400284053	FORM 5A SUBMITTED
400284056	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)