

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400279227

Date Received:

06/05/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Liz Lindow  
Phone: (303) 228-4342  
Fax: (303) 228-4286

5. API Number 05-123-34293-00  
6. County: WELD  
7. Well Name: LONG C  
Well Number: 20-18  
8. Location: QtrQtr: NWNE Section: 20 Township: 4N Range: 64W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/10/2012 End Date: 01/10/2012 Date of First Production this formation: 01/11/2012

Perforations Top: 6751 Bottom: 6956 No. Holes: 80 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: ☐

288757 gal slick water/silver stim; 497638 lbs Proppant ottawa

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/20/2012 Hours: 24 Bbl oil: 42 Mcf Gas: 233 Bbl H2O: 27  
Calculated 24 hour rate: Bbl oil: 42 Mcf Gas: 233 Bbl H2O: 27 GOR: 547  
Test Method: Flowing Casing PSI: 500 Tubing PSI: 0 Choke Size: 12/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1281 API Gravity Oil: 59  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6924 Tbg setting date: 04/27/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Liz Lindow

Title: Regulatory Analyst Date: 6/5/2012 Email: llindow@nobleenergyinc.com  
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### **Attachment Check List**

Att Doc Num	Name
400279227	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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