

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400276658

Date Received:

06/04/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 95960
2. Name of Operator: WEXPRO COMPANY
3. Address: P O BOX 45003
City: SALT LAKE CITY State: UT Zip: 84145-
4. Contact Name: Jim Horner
Phone: (307) 352-7523
Fax: (307) 352-7575

5. API Number 05-081-07617-00
6. County: MOFFAT
7. Well Name: CARL ALLEN
Well Number: 37
8. Location: QtrQtr: NENE Section: 4 Township: 11N Range: 97W Meridian: 6
9. Field Name: POWDER WASH Field Code: 69800

Completed Interval

FORMATION: FORT UNION Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/16/2012 End Date: 02/16/2012 Date of First Production this formation: 03/05/2012

Perforations Top: 5996 Bottom: 9013 No. Holes: 158 Hole size: 1/3

Provide a brief summary of the formation treatment: Open Hole: ☐

251,242 GAL DELTA 140 W/ N2 372,400# OF 20/40 OTTAWA 30,039# OF 100 MESH

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/02/2012 Hours: 6 Bbl oil: 0 Mcf Gas: 183 Bbl H2O: 14

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 732 Bbl H2O: 54 GOR: 0

Test Method: Flowing Casing PSI: 441 Tubing PSI: 188 Choke Size: 34/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 15 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5860 Tbg setting date: 02/22/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Chris Beilby

Title: Completion Manager

Date: 6/4/2012

Email: chris.beilby@questar.com

:

Attachment Check List

Att Doc Num	Name
400276658	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Off hold Form 5 approved.	7/17/2012 12:21:20 PM
Permit	On Hold pending form 5 approval.	7/12/2012 7:55:59 AM

Total: 2 comment(s)