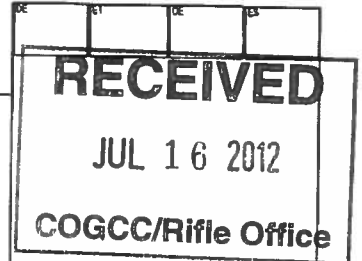


State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 66571	4. Contact Name: Chris Clark	Complete the Attachment Checklist OP OGCC
2. Name of Operator: OXY USA WTP LP	Phone: 970-263-3651	
3. Address: 760 Horizon Drive, Suite 101 City: Grand Junction State: CO Zip: 81506	Fax: 970-263-3694	
5. API Number 05-045-07519	OGCC Facility ID Number 324100	Survey Plat
6. Well/Facility Name: Cascade Creek	7. Well/Facility Number 608-41	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENE Section 8, T6S, R97W, 6th P.M.		Surface Eqpm't Diagram
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page
11. Federal, Indian or State Lease Number: Fee		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Is site ready for inspection?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Squeeze H2O Producing Zone	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Chris Clark Date: 7-16-2012 Email: chris.clark@oxy.com
Print Name: Chris Clark Title: Piceance Regulatory Lead

COGCC Approved: Ken J. King Title: PE I Date: JUL 17 2012
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

JUL 16 2012

OGCC/Rifle Office

1. OGCC Operator Number: 66571 API Number: 05-045-07519
2. Name of Operator: OXY USA WTP LP OGCC Facility ID # 324100
3. Well/Facility Name: Cascade Creek Well/Facility Number: 608-41
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Section 8, T6S, R97W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Oxy USA, WTP, LP
Rockies RMT – Mid-Continent Business Unit
Grand Junction, Colorado
WELL WORKOVER PROCEDURE

Cascade Creek – 608-41

Objective: Squeeze off the top two completed intervals to isolate possible water producing zones.
One Oxy Project #:

The safety of the crew, company representative, and protection of the environment is top priority. If any member of Oxy, the Service Company, or a third party observer feels that the work is being performed in an unsafe manner, shut the job down and discuss what needs to be done to safely perform the needed tasks. If needed, shut down the work until an Oxy supervisor can be consulted even if operations need to be deferred until another day.

Well Data

Current Tbg: 2.375" Current EOT: 7340' PBTD: 8400'
Casing: Size: 4.50" Weight: 11.6 PPF Grade: L-80
Zone(s): Williams Fork
Current Perforations: Top Perf – 6136'
Bottom Perf – 8115'

Procedure:

- Set RBP @ 7300' and dump 2 sks of sand on top.
- RIH w/ WL set cement retainer at 6750'. POOH w/ WL.
- Pump 10 sks of cement to squeeze off 1st interval (6,769 ft. – 7,167 ft.)
- POOH w/ tbg
- RIH w/ WL set cement retainer at 6110'. POOH w/ WL.
- Pump 10 sks of cement to squeeze off 2nd interval (6,136 ft. – 6,591 ft.)
- PU to 6000' w/ 2-3/8" tbg.
- WOC at least 24 hrs.
- Drill out cement retainer at 6110' ⁸⁰⁰
- Pressure test 2nd interval (6,136 ft. – 6,591 ft.) to ⁸⁰⁰ 1000 psi
- Drill out cement retainer at 6750' ⁸⁰⁰
- Pressure test 1st interval (6,769 ft. – 7,167 ft.) to ⁸⁰⁰ 1000 psi
- Remove RBP at 7300'
- RIH w/ 2-3/8" tbg to specified EOT
- ND BOP & NU Prod tree. RDMOPU.
- Turn well over to flowback for clean-up. Jet well with N2 if necessary.
- RTP & report in Open Wells. Clean location.