



FORM 4 Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Form with 11 numbered fields: 1. OGCC Operator Number: 66571, 2. Name of Operator: OXY USA WTP LP, 3. Address: 760 Horizon Drive, Suite 101, City: Grand Junction, State: CO, Zip: 81506, 4. Contact Name: Chris Clark, 5. API Number: 05-045-07519, 6. Well/Facility Name: Cascade Creek, 7. Well/Facility Number: 608-41, 8. Location: NENE Section 8, T6S, R97W, 6th P.M., 9. County: Garfield, 10. Field Name: Grand Valley, 11. Federal, Indian or State Lease Number: Fee. Includes a table for attachments: Survey Plat, Directional Survey, Surface Eqpmt Diagram, Technical Info Page (checked), Other.

General Notice

General Notice section with multiple checkboxes and input fields. Includes: CHANGE OF LOCATION (Attach New Survey Plat), CHANGE SPACING UNIT, CHANGE OPERATOR, CHANGE WELL NAME, ABANDONED LOCATION, SPUD DATE, SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK, and RECLAMATION.

Technical Engineering/Environmental Notice

Technical Engineering/Environmental Notice section with checkboxes for: Notice of Intent, Report of Work Done, Intent to Recomplete, Request to Vent or Flare, Change Drilling Plans, Repair Well, Gross Interval Changed?, Rule 502 variance requested, Casing/Cementing Program Change, Other: Squeeze H2O Producing Zone for Spills and Releases, E&P Waste Disposal, Beneficial Reuse of E&P Waste, Status Update/Change of Remediation Plans.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: [Signature] Date: 7-16-2012 Email: chris.clark@oxy.com Print Name: Chris Clark Title: Piceance Regulatory Lead

COGCC Approved: [Signature] Title: PE I Date: JUL 17 2012

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

JUL 16 2012

OGCC/Rifle Office

- 1. OGCC Operator Number: 66571 API Number: 05-045-07519
- 2. Name of Operator: OXY USA WTP LP OGCC Facility ID # 324100
- 3. Well/Facility Name: Cascade Creek Well/Facility Number: 608-41
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Section 8, T6S, R97W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Oxy USA, WTP, LP
Rockies RMT – Mid-Continent Business Unit
Grand Junction, Colorado
WELL WORKOVER PROCEDURE

Cascade Creek – 608-41

Objective: Squeeze off the top two completed intervals to isolate possible water producing zones.
One Oxy Project #:

The safety of the crew, company representative, and protection of the environment is top priority. If any member of Oxy, the Service Company, or a third party observer feels that the work is being performed in an unsafe manner, shut the job down and discuss what needs to be done to safely perform the needed tasks. If needed, shut down the work until an Oxy supervisor can be consulted even if operations need to be deferred until another day.

Well Data
Current Tbg: 2.375" Current EOT: 7340' PBD: 8400'
Casing: Size: 4.50" Weight: 11.6 PPF Grade: L-80
Zone(s): Williams Fork
Current Perforations: Top Perf – 6136'
Bottom Perf – 8115'

Procedure:

- Set RBP @ 7300' and dump 2 sks of sand on top.
- RIH w/ WL set cement retainer at 6750'. POOH w/ WL.
- Pump 10 sks of cement to squeeze off 1st interval (6,769 ft. – 7,167 ft.)
- POOH w/ tbg
- RIH w/ WL set cement retainer at 6110'. POOH w/ WL.
- Pump 10 sks of cement to squeeze off 2nd interval (6,136 ft. – 6,591 ft.)
- PU to 6000' w/ 2-3/8" tbg.
- WOC at least 24 hrs.
- Drill out cement retainer at 6110'
- Pressure test 2nd interval (6,136 ft. – 6,591 ft.) to ⁸⁰⁰1000 psi
- Drill out cement retainer at 6750'
- Pressure test 1st interval (6,769 ft. – 7,167 ft.) to ⁸⁰⁰1000 psi KK
- Remove RBP at 7300'
- RIH w/ 2-3/8" tbg to specified EOT
- ND BOP & NU Prod tree. RDMOPU.
- Turn well over to flowback for clean-up. Jet well with N2 if necessary.
- RTP & report in Open Wells. Clean location.