

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400276566

Date Received:

06/04/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 95960  
2. Name of Operator: WEXPRO COMPANY  
3. Address: P O BOX 45003  
City: SALT LAKE CITY State: UT Zip: 84145-  
4. Contact Name: Jim Horner  
Phone: (307) 352-7523  
Fax: (307) 352-7575

5. API Number 05-081-07619-00  
6. County: MOFFAT  
7. Well Name: B.W. MUSSER  
Well Number: 39  
8. Location: QtrQtr: NENE Section: 4 Township: 11N Range: 97W Meridian: 6  
9. Field Name: POWDER WASH Field Code: 69800

Completed Interval

FORMATION: FORT UNION Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/15/2012 End Date: 02/15/2012 Date of First Production this formation: 03/05/2012

Perforations Top: 6188 Bottom: 9048 No. Holes: 174 Hole size: 1/3

Provide a brief summary of the formation treatment: Open Hole: ☐

398,821 GAL DELTA 140 W/ N2 517,500# OF 20/40 OTTAWA 40,052# OF 100 MESH

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/05/2012 Hours: 6 Bbl oil: 0 Mcf Gas: 228 Bbl H2O: 17

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 912 Bbl H2O: 69 GOR: 0

Test Method: flowing Casing PSI: 437 Tubing PSI: 235 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 15 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6054 Tbg setting date: 03/01/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Chris Beilby

Title: Completion Manager Date: 6/4/2012 Email chris.beilby@questar.com  
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### **Attachment Check List**

Att Doc Num	Name
400276566	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Off Hold. Form 5 approved.	7/17/2012 12:12:24 PM
Permit	On Hold pending form 5 approval.	7/12/2012 7:34:29 AM

Total: 2 comment(s)