

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
07/14/2012

Document Number:
668500085

Overall Inspection:

Violation

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>Baroumand, Soraya</u>
	<u>210632</u>	<u>382885</u>		

Operator Information:

OGCC Operator Number: <u>80530</u>	Name of Operator: <u>SNYDER OIL CORP</u>
Address: <u>840 GESSNER STE 1400</u>	
City: <u>HOUSTON</u>	State: <u>TX</u> Zip: <u>77024</u>

Contact Information:

Contact Name	Phone	Email	Comment
KRABACHER, JAY		jay.krabacher@state.co.us	
SCHOEPFLIN, SHARON		sharon.schoepflin@state.co.us	COGCC
Steve Anthony		santhony@garfield-county.com	Garfield County Vegetation
PAVELKA, LINDA	303-228-4060	lpavelka@nobleenergyinc.com	REGULATORY ANALYST
SPRY OROURKE, LINDA		linda.spryorourk@state.co.us	
RAMOS, MARTHA		martha.ramos@state.co.us	COGCC
Terry Porter		bill1russel@aol.com	land owner
ASH, MARGARET		margaret.ash@state.co.us	

Compliance Summary:

QtrQtr: <u>NWNW</u>	Sec: <u>21</u>	Twp: <u>6S</u>	Range: <u>90W</u>				
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/19/2011	200322111	HR	PA	S	P	P	N
04/21/2010	200316947	HR	AL	S			N

Inspector Comment:

Purpose of inspection was to investigate a complaint from the landowner that location has not been reclaimed. The site visit identified a cased and open borehole and an un-reclaimed well pad and access-road. Noxious weeds and erosion issues were also identified. Location has a drilled, cased, and non-completed, open borehole. Exposed metal casing is ~ 8" in diameter and extends about 4' above ground surface. Rock drop test indicated a deep well, where contact with the hydrostatic water level in the wellbore was audible at ~ 3 seconds, and continuation of audible disturbance as the rock traveled through the wellbore was estimated lasting over 1 1/2 minutes. Reviews of records for this location indicate that no Form 5 drilling completion record was submitted to COGCC, and that false information was noted in the Form 4 Sundry Notice, indicating that location had been built, but the well was never drilled at the location. The Pad is approximately 380' x 300' and includes a shallow pit area for presumably for drill cuttings, although surface area was mainly grass vegetation. Cut slope has rill erosion and a large gully exist on the fill slope. Class B noxious weeds consisting of Musk thistle, Plumeless thistle, and Houndstongue were identified at the site. Location requires proper plug and abandon of well per COGCC rule 319.a; Erosion control BMPs in place per rule 1001.f.(2); Control of noxious weeds, and implementation of final reclamation per COGCC 1004 rules. REFER TO DOCUMENT 66850086 FOR SITE INSPECTION PHOTOS, AERIAL PHOTOS, AND MAPS. Two other locations in vicinity also inspected in response to complaint, and are reported in Document numbers, 66850087 & 66850089, respectively.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
210632	WELL	AL	01/01/1999		045-06388	SNYDER-BARTON PORTER 2 -21 <input checked="" type="checkbox"/>

Equipment:		<u>Location Inventory</u>	
Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Violation	Access road to wellpad not reclaimed. No erosion issues identified.	Begn reclamation of access roads to well location per 1004 rules.	10/16/2012

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 382885

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 210632 Type: WELL API Number: 045-06388 Status: AL Insp. Status: TA

Complaint

Comment: Review Document # 200353927 regarding complaint.

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/V: _____ CA Date: **10/16/2012**

CA: Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or 3) Be properly plugged and abandoned. 4) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: Location has an open cased borehole. Exposed metal casing is approximately 8" in diameter and extends about 4' above ground surface. Rock drop test indicated a deep well, where contact with the hydrostatic water level inside the wellbore was audible at ~ 3 seconds, and continuation of audible disturbance as the rock traveled through the wellbore was estimated lasting over 1 1/2 minutes. Confer with COGCC's Engineering Department for reporting, guidance, and compliance matters.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Complaint:				
Tracking Num	Category	Assigned To	Description	Incident Date
200353927	RECLAMATI ON	SPRY OROURKE, LINDA	<p>On June 8 a member of the Porter family, Travis, visited the COGCC Rifle office with the basic information in the email, below. Jay Krabacher recorded the following information at that time.</p> <p>Jay and Travis pulled up the three wells on COGIS and I noted that Soraya had inspected all of them.</p> <p>The API #s for these 3 are 045-06389 (Snyder-Barton Porter 1-17) 045-06388 (Snyder Barton Porter 2-21) 045-06350 (Snyder Barton Porter 1-16)</p> <p>Even though COGIS may list these as "PA" or "AL" Mr. Travis Porter claimed that the locations are not adequately nor suitably reclaimed. Snyder is operator #80530. These three still are in/on COGIS with Snyder as responsible operator.</p> <p>Jay called Noble's Regulatory Manager, Linda Pavelka, in their Denver office. Ms. Pavelka told us that, yes, Noble had taken over (bought) Snyder operations – WEST OF DIVIDE CREEK – and that DEVON ENERGY (#68355) had taken over Snyder operations EAST OF DIVIDE CREEK.</p> <p>Jay emailed Ms. Pavelka in the event anyone might wish her assistance in confirming Noble's non-involvement with this matter.</p>	06/08/2012

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:

- 1003a. Debris removed? _____ CM _____
- CA _____ CA Date _____
- Waste Material Onsite? _____ CM _____
- CA _____ CA Date _____
- Unused or unneeded equipment onsite? _____ CM _____
- CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? _____ CM _____
- CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
- CA _____ CA Date _____
- Guy line anchors marked? _____ CM _____
- CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged Fail Pit mouse/rat holes, cellars backfilled Fail

Debris removed Fail No disturbance /Location never built _____

Access Roads Regraded Fail Contoured Fail Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed Fail Locations, facilities, roads, recontoured Fail

Compaction alleviation Fail Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage Fail

Weeds present Fail Subsidence _____

Comment: No reclamation of pad or road. The Pad is ~ 380' x 300, Cut slope has rill erosion and a gully exist on the fill slope. Class B noxious weeds: Musk thistle, Plumeless thistle, and Houndstongue were noted.

Corrective Action: Control noxious weeds, provide erosion control BMPs, & begin final reclamation of location & roads per 1004 rules. Date 10/16/2012

Overall Final Reclamation Fail

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail					lack of revegetation and seeding in areas
Other	Fail					rilling and gully formation on cut & fill slopes

S/U/V: Violation	Corrective Date: 10/16/2012
Comment: Rill formation along cut slope and large gully formation on fill slope identified and have no erosion control BMPs and limited vegetation.	
CA: Erosion control BMPs need to be implemented at location per 1001.f.(2).	

COGCC Comments

Comment	User	Date
<p>Purpose of inspection was to investigate a complaint from the landowner that location has not been reclaimed. The site visit identified a cased and open borehole and an un-reclaimed well pad and access-road. Noxious weeds and erosion issues were also identified.</p> <p>Location has an open cased borehole. Exposed metal casing is approximately 8" in diameter and extends about 4' above ground surface. Rock drop test indicated a very deep well, Rock drop test indicated a deep well, where contact with the hydrostatic water level in the wellbore was audible at ~ 3 seconds, and continuation of audible disturbance as the rock traveled through the wellbore was estimated lasting over 1 ½ minutes. Confer with COGCC's Engineering Department for reporting, guidance, and compliance matters.</p> <p>There is no signage or information identifying location or the existing wellbore.</p> <p>Reviews of records for this location indicate that no Form 5 drilling completion record was submitted to COGCC, and that false information was noted in the Form 4 Sundry Notice, indicating that location had been built, but the well was never drilled at the location.</p> <p>This location had formerly shown up as an upside triangle on the GIS map indicting a bond release request status. Presently, this location is not associated with this map symbol.</p> <p>The Pad is approximately 380' x 300' and includes a shallow pit area for presumably for drill cuttings, although surface area was mainly grass vegetation. Cut slope has rill erosion and a large gully exist on the fill slope. Class B noxious weeds consisting of Musk thistle, Plumless thistle, and Houndstongue were identified at the site. Confer with Steve Anthony, Garfield County Vegetation Director at 970-625-6401 for vegetation and weed management guidance and information.</p> <p>Location requires proper plug and abandon of well per COGCC rule 319.a; Erosion control BMPs in place per rule 1001.f.(2); Control of noxious weeds, and implementation of final reclamation per COGCC 1004 rules.</p> <p>REFER TO DOCUMENT 66850086 FOR SITE INSPECTION PHOTOS, AERIAL PHOTOS, AND MAPS.</p> <p>Two other locations in vicinity also inspected in response to complaint, and are reported in Document numbers, 66850087 & 66850089, respectively.</p>	baroumas	07/16/2012

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668500086	045-06388 maps and photo documentation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2954073