

<b>FORM INSP</b>  Rev 05/11	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> <small>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</small>		DE	ET	OE	ES
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**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: KRABACHER, JAY
	288500	316610		

Inspection Date: 07/12/2012

Document Number: 663200030

Overall Inspection: Satisfactory

**Operator Information:**

OGCC Operator Number: 10341 Name of Operator: PUCKETT LAND COMPANY

Address: 5460 S. QUEBEC STREET - STE #250

City: GREENWOOD State: CO Zip: 80111

**Contact Information:**

Contact Name	Phone	Email	Comment
		cogcc.inspections@encana.com	
		jay.krabacher@state.co.us	
shaun kellerby		shaun.kellerby@state.co.us	F I U Supervisor
brent huckins		bhuckins.bnsconsulting@gmail.com	encana completions consultant

**Compliance Summary:**

QtrQtr: SWSE Sec: 12 Twp: 4S Range: 99W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/07/2011	200318858	ES	WO	U			Y
09/18/2009	200218747	CO	WO	U			Y
07/16/2009	200216819	ID	TA	U			Y
05/01/2007	200114387	CO	ND	S	I	P	N

**Inspector Comment:**

This is one of the 8 "West Hawk" wells which Encana is P&A-ing. The plan is to P&A all 8 at one time. The subcontractor (Western Wellsite / Magna) is about half done. Concurrently, Encana is conducting surface/location reclamation. Encana completions consultants BRENT HUCKINS & BILL KRAFT on loc. ADAM CHASTAIN is the Western Wellsite supervisor. Also, Gary Workman, Miller Packers. They were pressure-testing tubing (passed @ 600 #). breaking circulation. soon to pump bottom plug. CICR set @ 4876' (plan was 4870'). 120 sx below, w/10 sx on top. to W O C. also to explosive-cut 4.5" casing at free-point above TOC (~ 3335'). will then set stub-plug / surface-shoe plug (shoe @ 3285'). will also cover area of DV tool @ 905'.

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
288500	WELL	XX	12/19/2006	LO	103-10970	FIGURE FOUR RANCH 499-12-67	<input checked="" type="checkbox"/>
428032	PIT		03/02/2012		-	W. RESERVE PIT 499-12-67	<input type="checkbox"/>
428033	PIT		03/02/2012		-	E. RESERVE PIT 499-12-67	<input type="checkbox"/>

**Equipment:**

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

<b>Lease Road:</b>				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	Encana watering the road(s) frequently		

Emergency Contact Number: (S/U/V) \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

<b>Fencing/:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory	Encana is removing all fences		

<b>Venting:</b>	
Yes/No	Comment

<b>Flaring:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 316610

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

**Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Comments: Erosion BMPs: \_\_\_\_\_  
 Other BMPs: \_\_\_\_\_

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_  
 Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 288500 Type: WELL API Number: 103-10970 Status: XX Insp. Status: TA

**Cement**

Cement Contractor

Contractor Name: Western Wellsite

Contractor Phone: 970 867-9007

Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging Operations

Depth Plugs(feet range): 4750 - 6225

Cement Volume (sx): 130

Good Return During Job: \_\_\_\_\_

Cement Type: \_\_\_\_\_

Comment: CICR @ 4876'. 120 sx below, 10 on top.

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: interim has started on some pads. Paul Hacking (Encana) w/ Ed from Moody. Moody (recl. contr) to do actual reclamation of all 8 pads. Rory Irish (also Encana environmental) conducting reclam. Started on pits last year -- removed bottom sludge from all pits, combined this material and stored it on one loc (this pad). periodically windrows and continues to aerate material. close to "state specs (Table 910-1) now. work on present pit areas ongoing.

1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_

CA

CA Date

Waste Material Onsite?      In      CM       
 CA      CA Date     

Unused or unneeded equipment onsite?      In      CM       
 CA      CA Date     

Pit, cellars, rat holes and other bores closed?      In      CM       
 CA      CA Date     

Guy line anchors removed?      In      CM       
 CA      CA Date     

Guy line anchors marked?      Pass      CM       
 CA      CA Date     

1003b. Area no longer in use?      Production areas stabilized ?     

1003c. Compacted areas have been cross ripped?     

1003d. Drilling pit closed?      In      Subsidence over on drill pit?       
 Cuttings management:     

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing?       
 Production areas have been stabilized?      Segregated soils have been replaced?     

RESTORATION AND REVEGETATION

Cropland

Top soil replaced      Recontoured      Perennial forage re-established     

Non-Cropland

Top soil replaced      Recontoured      80% Revegetation     

1003 f. Weeds Noxious weeds?     

Comment:

Overall Interim Reclamation      In Process

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started:      Date Final Reclamation Completed:     

Final Land Use:     

Reminder:     

Comment:

Well plugged      Pit mouse/rat holes, cellars backfilled     

Debris removed      No disturbance /Location never built     

Access Roads      Regraded      Contoured      Culverts removed     

Gravel removed     

Location and associated production facilities reclaimed      Locations, facilities, roads, recontoured     

Compaction alleviation      Dust and erosion control     

Non cropland: Revegetated 80%      Cropland: perennial forage     

Weeds present      Subsidence     

Comment:

Corrective Action:  Date     

Overall Final Reclamation

<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

<b>COGCC Comments</b>		
Comment	User	Date
subcontractor (WWS & Magna) has two rigs in area -- this one ("Magna or WWSvc Rig 6") P&A-ing the deeper holes. other small rig conducting P&A on shallower wells. some wells already P&A. also wireline truck/unit: setting CICRs and CIBPs, explosive-cut to retrieve casing, etc.	krabachj	07/13/2012