

*Field Ticket*

<b>Field Ticket Number:</b> 9556601		<b>Field Ticket Date:</b> Friday, June 01, 2012	
<b>Bill To:</b>  		<b>Job Name:</b> Lamb	
		<b>Order Type:</b> Streamline Order (ZOH)	
		<b>Well Name:</b> Lamb 42-15	
		<b>Company Code:</b> 1100	
		<b>Customer PO No.:</b> NA	
		<b>Shipping Point:</b> Brighton, CO, USA	
		<b>Sales Office:</b> Rocky Mountains BD	
		<b>Well Type:</b> Gas	
		<b>Well Category:</b> Development	
<b>Ship To:</b> SUNDANCE LAMB 42-15,WELD LAMB 42-15 2930103 S15 T4N R68W BERTHOUD, CO 80513			

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7523	CMT PRODUCTION CASING BOM	1	JOB	0.00	0.00	0.00		0.00
16091	ZI - PUMPING CHARGE	1	EA	0.00	9,081.00	9,081.00	65%	3,178.35
	DEPTH	7200						
	FEET/METERS (FT/M)		FT					
432904	CMT, ROCKIES SG SETUP	1	EA			8,280.00	58.34%	3,449.85
	NUMBER OF UNITS	1						
432905	CMT, ROCKIES SG MILEAGE	58	MI			1,302.10	61.7%	498.72
	Number of Units	1						
432906	CMT, ROCKIES SG DELIVERY	1	TNM			1,914.62	63.24%	703.76
	NUMBER OF TONS	7.76						
528788	MUD FLUSH III	24	BBL	0.00	94.45	2,266.80	65%	793.38
452963	FRACCEM (TM) SYSTEM	150	SK			9,430.85	65.0%	3,300.79
101985045	CHEM, CLA-WEB - TOTE	7	GAL	0.00	474.30	3,320.10	65%	1,162.03
100007955	SHOE-FLT- 4 1/2 8RD - HI-PORT	1	EA	0.00	918.00	918.00	65%	321.30
100004752	CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA	0.00	700.00	700.00	65%	245.00
100004491	CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	15	EA	0.00	166.00	2,490.00	65%	871.50
100004622	CLAMP - LIMIT - 4-1/2 - HINGED -	1	EA	0.00	44.20	44.20	65%	15.47
101241019	PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA	0.00	186.00	186.00	65%	65.10
100005045	KIT,HALL WELD-A	1	EA	0.00	74.30	74.30	65%	26.00

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**Company Code:** 1100  
**Customer PO No.:** NA  
**Shipping Point:** Brighton, CO, USA  
**Sales Office:** Rocky Mountains BD  
**Well Type:** Gas  
**Well Category:** Development

**Ship To:**  
 SUNDANCE LAMB 42-15,WELD  
 LAMB 42-15  
 2930103  
 S15 T4N R68W  
 BERTHOUD, CO 80513

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount		
100004595	BSKT,CEM,4 1/2 CSG X 6 1/4,8 3/4 H	2	EA	0.00	390.00	780.00	65%	273.00		
<b>Halliburton Rep:</b> CHRISTOPHER PICKELL						<b>Totals</b>	<b>USD</b>	<b>40,787.97</b>	<b>25,883.72</b>	<b>14,904.25</b>

**Customer Agent:** Dean Rodgers  
 Halliburton Approval

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.  
 CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X \_\_\_\_\_ FIELD TICKET TOTAL: USD 14,904.25  
 Customer Signature

Was our HSE performance satisfactory? Y or N      Were you satisfied with our Equipment? Y or N      Were you satisfied with our people? Y or N  
 (Health, Safety, Environment)

Comments

## Work Order Contract

Order Number

9556601

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No 42-15	Farm or Lease Lamb	County Weld	State Colorado	Well Permit Number 20091629
Customer SUNDANCE ENERGY INC		Well Owner SUNDANCE ENERGY INC	Job Purpose Cement Production Casing	

**THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED**

**A. CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

**B. PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices of Halliburton are exclusive of any federal, state or municipal taxes which may be imposed on the sale or use of any materials, products or supplies furnished or services performed. Customer agrees to pay such taxes in addition to the prices in Halliburton's price list. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorney fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

**C. RELEASE AND INDEMNITY** - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from loss of well control, services to control a wild well whether underground or above the surface, reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage, damage to or loss of the well bore, subsurface trespass or any action in the nature thereof, fire, explosion, subsurface pressure, radioactivity, and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insured on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

**D. EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the current published replacement rate, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

**E. LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for **thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, **HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP.** Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and **CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group.** Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

**F. GOVERNING LAW** - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

**G. DISPUTE RESOLUTION** Except for Halliburton's statutory rights with regard to collection of past due invoices for services or materials, including the Contractor's statutory rights for perfection and enforcement of mechanics' and materialmen's' liens, Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

**H. SEVERABILITY** - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

**I. MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 10200 Bellaire Blvd, Houston, TX 77072-5299.

**I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. I AM SIGNING THIS WORK ORDER CONTRACT WITH THE UNDERSTANDING THAT ITS TERMS AND CONDITIONS WILL NOT APPLY TO THE EXTENT THEY CONFLICT WITH TERMS AND CONDITIONS OF A SIGNED MASTER SERVICE CONTRACT BETWEEN THE PARTIES.**

**Customer Acceptance of Terms and Conditions, Materials and Services**

CUSTOMER Authorized Signatory

Date

*The Road to Excellence Starts with Safety*

Sold To #: 344834	Ship To #: 2930103	Quote #:	Sales Order #: 9556601
Customer: SUNDANCE ENERGY INC		Customer Rep: Rodgers, Dean	
Well Name: Lamb	Well #: 42-15	API/UWI #: 05-123-34983	
Field: Wattenberg	City (SAP): BERTHOUD	County/Parish: Weld	State: Colorado
Lat: N 40.317 deg. OR N 40 deg. 19 min. 1.938 secs.		Long: W 104.984 deg. OR W -105 deg. 0 min. 55.818 secs.	
Contractor: Ensign	Rig/Platform Name/Num: 55		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: AARON, WESLEY		Srvc Supervisor: PICKELL, CHRISTOPHER	MBU ID Emp #: 396838

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DODSON, RICHARD Bryan	5.5	518192	OZBUN, RYAN Jacob	5.5	475709	PICKELL, CHRISTOPHER Lee	5.5	396838

**Equipment**

HES Unit #	Distance-1 way						
10948694	29 mile	11064046C	29 mile	11667703C	29 mile		

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6/1/12	5.5	3						

**TOTAL** Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	01 - Jun - 2012	01:30	MST
Job depth MD	7183. ft		Job Depth TVD	Job Started	01 - Jun - 2012	05:17	MST
Water Depth			Wk Ht Above Floor	Job Completed	01 - Jun - 2012	06:00	MST
Perforation Depth (MD)	From		To	Departed Loc	01 - Jun - 2012	07:00	MST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole				7.875				549.	7183.		
Production Casing	New		4.5	4.	11.6				7140.		
Surface Casing	Used		8.625	8.097	24.		J-55		549.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
SHOE-FLT- 4 1/2 8RD - HI-PORT	1	EA		
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	15	EA		
CLAMP - LIMIT - 4-1/2 - HINGED -	1	EA		
PLUG,CMTG, TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		
KIT,HALL WELD-A	1	EA		
BSKT,CEM,4 1/2 CSG X 6 1/4,8 3/4 H	2	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%	
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty		
Fluid Data														
Stage/Plug #: 1														
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk			
1	Clay Web Water Spacer				20.00	bbl	8.4	.0	.0	.0				
2	MUD FLUSH III	MUD FLUSH III - SBM (528788)			24.00	bbl	8.4	.0	1000.0	5.0				
3	CalyWeb Water Spacer				10.00	bbl	8.4	.0	.0	.0				
4	Fraccem 13.5#	FRACCEM (TM) SYSTEM (452963)			150.0	sacks	13.5	1.69	8.04	5.0	8.04			
	8.04 Gal	FRESH WATER												
5	ClayWeb Water Displacement					bbl	8.34	.0	.0	7.0				
	2.5 gal/Mgal	CLA-WEB - TOTE (101985045)												
Calculated Values				Pressures				Volumes						
Displacement	110.1	Shut In: Instant			Lost Returns	0	Cement Slurry	45	Pad					
Top Of Cement	6032	5 Min			Cement Returns	0	Actual Displacement	110.7	Treatment					
Frac Gradient		15 Min			Spacers	44	Load and Breakdown		Total Job					
Rates														
Circulating		Mixing		8	Displacement		12	Avg. Job		10				
Cement Left In Pipe		Amount	0 ft	Reason	Shoe Joint									
Frac Ring # 1 @		ID		Frac ring # 2 @		ID		Frac Ring # 3 @		ID		Frac Ring # 4 @		ID
The Information Stated Herein Is Correct					Customer Representative Signature									

*The Road to Excellence Starts with Safety*

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Well Name: Lamb	Well #: 42-15	API/UWI #: 05-123-34983	
Field: Wattenberg	City (SAP): BERTHOUD	County/Parish: Weld	State: Colorado
<b>Legal Description:</b>			
Lat: N 40.317 deg. OR N 40 deg. 19 min. 1.938 secs.		Long: W 104.984 deg. OR W -105 deg. 0 min. 55.818 secs.	
Contractor: Ensign		Rig/Platform Name/Num: 55	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: AARON, WESLEY		Srv Supervisor: PICKELL, CHRISTOPHER	MBU ID Emp #: 396838

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Start Job	06/01/2012 05:16							SCREW IN PLUG CONTAINER WAS USED ON THIS JOB
Test Lines	06/01/2012 05:17		1				3000.0	PRESSURE TEST LINES TO 3000 PSI. CHECK FOR VISIBLE LEAKS AND PRESSURE LOSS
Pump Spacer 1	06/01/2012 05:20		6	20			200.0	PUMP WATER SPACER WITH CLAYWEB
Pump Spacer 2	06/01/2012 05:24		6	24	44		300.0	PUMP MUDFLUSH
Pump Spacer 1	06/01/2012 05:28		6	10	54		450.0	PUMP WATER SPACER WITH CLAYWEB
Pump Cement	06/01/2012 05:30		8	45	99		400.0	PUMP FRACCEM 150 SKS 13.5 PPG 1.69 CUFT/SK 8.04 GAL/SK MIXED WITH RIG WATER
Shutdown	06/01/2012 05:37							
Clean Lines	06/01/2012 05:37							WASH PUMPS AND LINES
Drop Top Plug	06/01/2012 05:41							PLUG LOADED WHILE WASHING PUMPS AND LINES
Pump Displacement	06/01/2012 05:41		10	110.7	209.7		650.0	PUMP DISPLACEMENT USING RIG WATER. CLAYWEB ADDED
Displ Reached Cmnt	06/01/2012 05:44							DISPLACEMENT REACHED CEMENT WITH 22 BBL AWAY

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	06/01/2012 05:55		3				662.0	CALCULATED PRESSURE TO LAND WAS 559. ACTUAL LAND PRESSURE WAS 662 GOING 500 PSI OVER
Check Floats	06/01/2012 05:59							PRESSURE WAS HELD FOR 4 MINUTES THEN RELEASED. 1 BBL BACK TO OUR TUBS AND FLOATS HELD
End Job	06/01/2012 05:59							

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**SUNDANCE ENERGY INC**

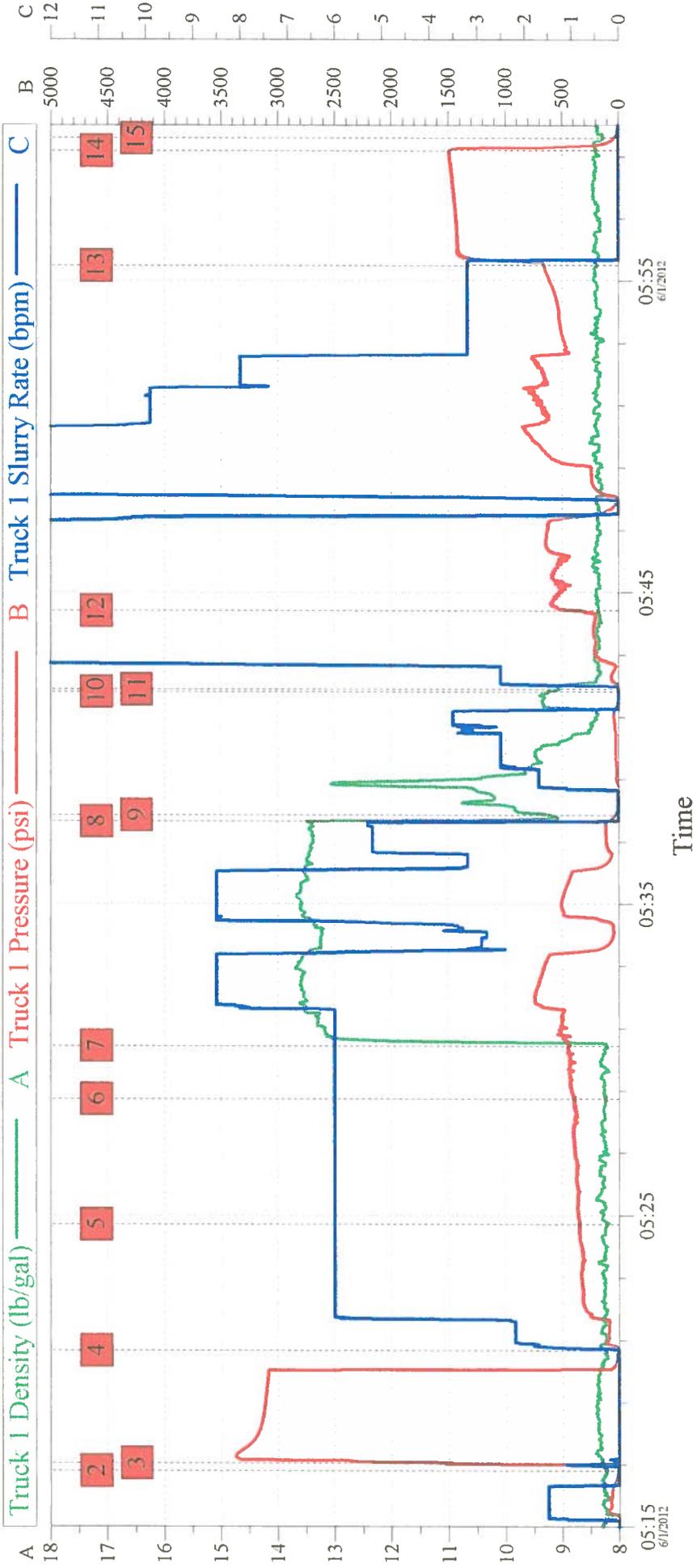
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Lamb 42-15  
Wattenberg  
Weld County , Colorado

**Cement Production Casing**  
01-Jun-2012

**Job Site Documents**

LAMB 42-15  
SUNDANCE



Global Event Log

Intersection	T1P	Intersection	T1P	Intersection	T1P
2 Start Job	05:16:48 12.00	3 Test Lines	05:17:04 1502	4 Pump Water W/Clayweb	05:20:40 13.00
5 Pump Mudflush	05:24:43 354.3	6 Pump Water W/Clayweb	05:28:44 401.7	7 Pump Fracem 13.5#	05:30:26 437.5
8 Shutdown	05:37:39 101.1	9 Clean Lines	05:37:51 28.86	10 Drop Top Plug	05:41:49 0.000
11 Pump Displacement	05:41:53 2.504	12 Displ Reached Crmnt	05:44:25 357.0	13 Bump Plug	05:55:29 662.3
14 Check Floats	05:59:11 1489	15 End Job	05:59:35 41.02		

Customer: SUNDANCE  
Well Description: LAMB 42-15  
SERVICE SUPERVISOR CHRISTOPHER PICKELL

Job Date: 01-Jun-2012  
UWI: 05-123-34983  
SERVICE OPERATOR RYAN OZBUN

Sales Order #: 9556601

