

FORM
6

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400304708

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100185 Contact Name: RUTHANN MORSS
Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5060
Address: 370 17TH ST STE 1700 Fax: (720) 876-6060
City: DENVER State: CO Zip: 80202- Email: RUTHANN.MORSS@ENCANA.COM

For "Intent" 24 hour notice required, Name: Tel:
COGCC contact: Email:

API Number 05-077-05080-00 Well Number: 1
Well Name: HUDSON
Location: QtrQtr: SESE Section: 19 Township: 9S Range: 94W Meridian: 6
County: MESA Federal, Indian or State Lease Number: 35473
Field Name: BUZZARD Field Number: 9495

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.258580 Longitude: -107.919450
GPS Data:
Date of Measurement: 07/03/2007 PDOP Reading: 1.8 GPS Instrument Operator's Name: DANIEL TAGGART
Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other
Casing to be pulled: Yes No Top of Casing Cement:
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
Details:

Current and Previously Abandoned Zones

| Formation | Code | Perf. Top | Perf. Bottom | Date | Method of Isolation | Plug Depth |
|-----------|------|-----------|--------------|------|---------------------|------------|
| | | | | | | |

Total: 0 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 12+3/4 | 10+3/4 | 55.5 | 383 | 200 | 383 | 0 | VISU |
| 1ST | 7+1/2 | 5+1/2 | 15.5 | 6,350 | 200 | 6,350 | 3,000 | CALC |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4568 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 950 ft. with 437 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 3 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 06/27/2012

*Wireline Contractor: MESA WIRELINE

*Cementing Contractor: HALLIBURTON

Type of Cement and Additives Used: CLASS G NEAT

Flowline/Pipeline has been abandoned per Rule 1103 Yes No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

THIS WELL WAS P&A'D ON 6-27-12 USING THE FOLLOWING PROCEDURE:

1. RIH WITH GAUGE RING TO 4648'. SET CIBP @ 4568'. TESTED TO 500 PSI. HELD FOR 15 MIN. GOOD
2. RAN CBL 4568' - SURFACE. TOC @ 3950' AND CEMENT FROM 1300' - 950'. DUMP BAILED 2 SX CEMENT ON TOP OF CIBP
3. PERFED @ 950', 4 SHOTS. CIRC CITY WATER DOWN 5 1/2" CSG AND UP BRADENHEAD
4. PUMPED SQZ OF 437 SX CLASS G NEAT DOWN 5 1/2" CSG TO SURFACE THEN UP THROUGH BRADENHEAD.
5. DUG OUT AROUND WELL HEAD AND CUT OFF CASING.
6. TOPPED OFF CSG WITH CEMENT
7. WELDED ON MARKER PLATE.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: RUTHANN MORSS

Title: REGULATORY ANALYST

Date: _____

Email: RUTHANN.MORSS@ENCANA.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

| Att Doc Num | Name |
|-------------|----------------------|
| 400304708 | FORM 6 SUBMITTED |
| 400304958 | WELLBORE DIAGRAM |
| 400304959 | WIRELINE JOB SUMMARY |
| 400305187 | CEMENT JOB SUMMARY |

Total Attach: 4 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)