

FORM  
6Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2237251

Date Received:

07/03/2012

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 76175

Contact Name: GARY SANDLIN

Name of Operator: SANDLIN OIL CORP

Phone: (303) 292-3313

Address: 621 17TH ST

Fax: (303) 292-3969

City: DENVER State: CO Zip: 80293

Email: KDSANDLIN@AOL.COM

For "Intent" 24 hour notice required,

Name: QUINT, CRAIG

Tel: (719) 767-8939

COGCC contact:

Email: craig.quint@state.co.us

API Number 05-009-06622-00

Well Name: FRAZEE

Well Number: 1

Location: QtrQtr: SWNE Section: 28 Township: 32S Range: 43W Meridian: 6

County: BACA

Federal, Indian or State Lease Number:

Field Name: WALSH

Field Number: 90650

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.231113

Longitude: -102.265566

GPS Data:

Date of Measurement: 05/01/2009

PDOP Reading: 2.7

GPS Instrument Operator's Name: Joseph Dugan

Reason for Abandonment: ☐ Dry☐ Production for Sub-economic☐ Mechanical Problems☒ Other LACK OF GAS MARKETCasing to be pulled: ☒ Yes☐ No

Top of Casing Cement: 1700

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
PERMIAN	2914	2934			

Total: 1 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	15	13+3/8	48	60	150	60	0	
SURF	12+1/4	8+5/8	28	640	350	640	0	
1ST	7+7/8	4+1/2	10.5	3,115	150	3,115	2,200	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2875 with 2 sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 1700 ft. to 1565 ft. Plug Type: STUB PLUG Plug Tagged: ☐  
Set 50 sks cmt from 710 ft. to 575 ft. Plug Type: OPEN HOLE Plug Tagged: ☒  
Set 15 sks cmt from 120 ft. to 0 ft. Plug Type: OPEN HOLE Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: GARY SANDLIN

Title: PRESIDENT Date: 6/25/2012 Email: KDSANDLIN@AOL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 7/12/2012

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_ Expiration Date: 1/11/2013

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.  
2) Tag shoe plug (50 sx at 710'-575'). Tag plug after WOC (at least 10' above shoe).

### Attachment Check List

Att Doc Num	Name
1698905	WELLBORE DIAGRAM
2237251	FORM 6 INTENT SUBMITTED
2237252	PROPOSED PLUGGING PROCEDURE

Total Attach: 3 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	Engineering made the following changes, confirmed w/ operator: 1. pg 1. Corrected casing type names; conductor, surface, production (1st). 2. pg 1. Casing to be pulled. Estimated depth: submitted 3115'. Changed to 1700' as per WBD, which is reasonable since the TOC is 2200'. 3. pg 1. Date 2/9/04 was the production test date from the Form 5A. This cell in eforms wants the abandonment date. Since it is not yet abandoned it should be blank. 4. pg 2. Changed CIBP #1 depth from 2975' to 2875'. Perfs are 2914'-2934' and CIBP should be approx 50' above the perfs. 5. pg 2. Stub plug. eForms needs numbers not text. Set 50 sx cmt from "at" ft. to "cut" was on submitted form. Changed it to 50 sx cement from 1700'-1565' as WBD indicates.	7/12/2012 1:48:32 PM
Permit	Name of producing formation changed per opr. Wellbore diagram attached. Completion Report Doc #1281288 rcd 6/10/2004.	7/12/2012 10:43:19 AM
Permit	Email to opr to verify name of producing formation, proposed cementing program and proposed well bore diagram. 7/9/2012 NKP	7/9/2012 2:54:35 PM
Data Entry	UNDER ZONE TAB, "INDIAN CAVE SAND" WAS LISTED, THERE IS NO SUCH FORMATION UNDER CASING HISTORY TAB, "H-40" WAS GIVEN AS EACH OF THE CASING TYPES, BASED ON THE DATA, i GUESSED WHICH WERE "SURFACE" "CONDUCTOR" AND "PRODUCTION"	7/6/2012 9:24:54 AM

Total: 4 comment(s)