

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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07/03/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 76175 Contact Name: GARY SANDLIN
 Name of Operator: SANDLIN OIL CORP Phone: (303) 292-3313
 Address: 621 17TH ST Fax: (303) 292-3969
 City: DENVER State: CO Zip: 80293 Email: KDSANDLIN@AOL.COM

For "Intent" 24 hour notice required, Name: QUINT, CRAIG Tel: (719) 767-8939
COGCC contact: Email: craig.quint@state.co.us

API Number 05-009-06622-00 Well Number: 1
 Well Name: FRAZEE
 Location: QtrQtr: SWNE Section: 28 Township: 32S Range: 43W Meridian: 6
 County: BACA Federal, Indian or State Lease Number: _____
 Field Name: WALSH Field Number: 90650

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.231113 Longitude: -102.265566
 GPS Data:
 Date of Measurement: 05/01/2009 PDOP Reading: 2.7 GPS Instrument Operator's Name: Joseph Dugan
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other LACK OF GAS MARKET
 Casing to be pulled: Yes No Top of Casing Cement: 1700
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| PERMIAN | 2914 | 2934 | | | |

Total: 1 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| CONDUCTOR | 15 | 13+3/8 | 48 | 60 | 150 | 60 | 0 | |
| SURF | 12+1/4 | 8+5/8 | 28 | 640 | 350 | 640 | 0 | |
| 1ST | 7+7/8 | 4+1/2 | 10.5 | 3,115 | 150 | 3,115 | 2,200 | CALC |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2875 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 1700 ft. to 1565 ft. Plug Type: STUB PLUG Plug Tagged:
 Set 50 sks cmt from 710 ft. to 575 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 15 sks cmt from 120 ft. to 0 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: GARY SANDLIN
 Title: PRESIDENT Date: 6/25/2012 Email: KDSANDLIN@AOL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 7/12/2012

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 1/11/2013

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
- 2) Tag shoe plug (50 sx at 710'-575'). Tag plug after WOC (at least 10' above shoe).

Attachment Check List

| Att Doc Num | Name |
|-------------|-----------------------------|
| 1698905 | WELLBORE DIAGRAM |
| 2237251 | FORM 6 INTENT SUBMITTED |
| 2237252 | PROPOSED PLUGGING PROCEDURE |

Total Attach: 3 Files

General Comments

| User Group | Comment | Comment Date |
|-------------------|--|--------------------------|
| Engineer | Engineering made the following changes, confirmed w/ operator: 1. pg 1. Corrected casing type names; conductor, surface, production (1st). 2. pg 1. Casing to be pulled. Estimated depth: submitted 3115'. Changed to 1700' as per WBD, which is reasonable since the TOC is 2200'. 3. pg 1. Date 2/9/04 was the production test date from the Form 5A. This cell in eforms wants the abandonment date. Since it is not yet abandoned it should be blank. 4. pg 2. Changed CIBP #1 depth from 2975' to 2875'. Perfs are 2914'-2934' and CIBP should be approx 50' above the perfs. 5. pg 2. Stub plug. eForms needs numbers not text. Set 50 sx cmt from "at" ft. to "cut" was on submitted form. Changed it to 50 sx cement from 1700'-1565' as WBD indicates. | 7/12/2012 1:48:32 PM |
| Permit | Name of producing formation changed per opr. Wellbore diagram attached. Completion Report Doc #1281288 rcd 6/10/2004. | 7/12/2012 10:43:19 AM |
| Permit | Email to opr to verify name of producing formation, proposed cementing program and proposed well bore diagram. 7/9/2012 NKP | 7/9/2012 2:54:35 PM |
| Data Entry | UNDER ZONE TAB, "INDIAN CAVE SAND" WAS LISTED, THERE IS NO SUCH FORMATION UNDER CASING HISTORY TAB, "H-40" WAS GIVEN AS EACH OF THE CASING TYPES, BASED ON THE DATA, i GUESSED WHICH WERE "SURFACE" "CONDUCTOR" AND "PRODUCTION" | 7/6/2012 9:24:54 AM |

Total: 4 comment(s)