

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400295089

Date Received:

06/19/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 10071 4. Contact Name: Julie Webb  
 2. Name of Operator: BARRETT CORPORATION\* BILL Phone: (303) 312-8714  
 3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420  
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-20950-00 6. County: GARFIELD  
 7. Well Name: EPPERLY Well Number: 23C-23-692  
 8. Location: QtrQtr: NWSW Section: 23 Township: 6S Range: 92W Meridian: 6  
 Footage at surface: Distance: 2345 feet Direction: FSL Distance: 865 feet Direction: FWL  
 As Drilled Latitude: 39.511836 As Drilled Longitude: -107.640603

GPS Data:

Date of Measurement: 11/30/2011 PDOP Reading: 6.0 GPS Instrument Operator's Name: T. Barnett

\*\* If directional footage at Top of Prod. Zone Dist.: 2117 feet. Direction: FSL Dist.: 1971 feet. Direction: FWL  
 Sec: 23 Twp: 6S Rng: 92W

\*\* If directional footage at Bottom Hole Dist.: 2104 feet. Direction: FSL Dist.: 1995 feet. Direction: FWL  
 Sec: 23 Twp: 6S Rng: 92W

9. Field Name: MAMM CREEK 10. Field Number: 52500  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 11/27/2011 13. Date TD: 04/14/2012 14. Date Casing Set or D&A: 04/15/2012

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7816 TVD\*\* 7639 17 Plug Back Total Depth MD 7768 TVD\*\* 7591

18. Elevations GR 5853 KB 5875 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, Temp, Triple Combo, Mud

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	14	36	0	40		0	40	CALC
SURF	12+1/4	9+5/8	36	0	781	240	0	802	CALC
1ST	7+7/8	4+1/2	11.6	0	7,815	550	4,500	7,816	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

#### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,817		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,487		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The 72 Hour Bradenhead Pressure Test was 0 psig. Conductor was cemented with grout. 8 3/4 hole size was used to drill from bottom of surface casing to 3677' then 7 7/8 hole size was used to drill to TD.

As drilled GPS is taken from conductor. Surface casing is set with air rig.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb

Title: Permit Analyst Date: 6/19/2012 Email: jwebb@billbarrettcorp.com

#### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400295105	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400295089	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400295095	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400295096	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400295100	LAS-TEMPERATURE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400295102	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400296915	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

#### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)