

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400292981

Date Received:

06/07/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 10071  
2. Name of Operator: BARRETT CORPORATION\* BILL  
3. Address: 1099 18TH ST STE 2300  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Julie Webb  
Phone: (303) 312-8714  
Fax: (303) 291-0420

5. API Number 05-045-21148-00  
6. County: GARFIELD  
7. Well Name: Kaufman  
Well Number: 31A-25-692  
8. Location: QtrQtr: NENW Section: 25 Township: 6S Range: 92W Meridian: 6  
Footage at surface: Distance: 1135 feet Direction: FNL Distance: 1800 feet Direction: FWL  
As Drilled Latitude: 39.502384 As Drilled Longitude: -107.618377

GPS Data:

Data of Measurement: 12/20/2011 PDOP Reading: 6.0 GPS Instrument Operator's Name: J. Odor

\*\* If directional footage at Top of Prod. Zone Dist.: 1119 feet. Direction: FNL Dist.: 1968 feet. Direction: FEL  
Sec: 25 Twp: 6S Rng: 92W

\*\* If directional footage at Bottom Hole Dist.: 1121 feet. Direction: FNL Dist.: 1980 feet. Direction: FEL  
Sec: 25 Twp: 6S Rng: 92W

9. Field Name: MAMM CREEK 10. Field Number: 52500  
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 12/10/2011 13. Date TD: 03/16/2012 14. Date Casing Set or D&A: 03/17/2012

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7691 TVD\*\* 7371 17 Plug Back Total Depth MD 7644 TVD\*\* 7324

18. Elevations GR 5840 KB 5863

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, Mud, Temp, Triple Combo

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	14	36	0	40		0	40	CALC
SURF	12+1/4	9+5/8	36	0	754	240	0	772	CALC
1ST	7+7/8	4+1/2	11.6	0	7,691	640	4,580	7,691	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

#### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,690		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,398		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The 72 Hour Bradenhead Pressure Test was 0 psig. Conductor was cemented with grout. 8 1/2 hole size was used to drill from bottom of surface casing to 7644' then 7 7/8 hole size was used to drill to TD.

As Drilled GPS is taken from conductor. Surface casing it set with air rig.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Julie Webb

Title: Permit Analyst

Date: 6/7/2012

Email: jwebb@billbarrettcorp.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400293012	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400292981	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400292996	LAS-TEMPERATURE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400293000	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400293007	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400293011	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400293397	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

#### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)