

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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06/07/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261  
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION  
3. Address: 730 17TH ST STE 610  
City: DENVER State: CO Zip: 80202  
4. Contact Name: CLAYTON DOKE  
Phone: (970) 669-7411  
Fax: (970) 669-4077

5. API Number 05-001-09518-00  
6. County: ADAMS  
7. Well Name: NORTH YORK  
Well Number: 13-12  
8. Location: QtrQtr: SWSW Section: 12 Township: 1S Range: 68W Meridian: 6  
9. Field Name: SPINDLE Field Code: 77900

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/29/2011 End Date: 10/29/2011 Date of First Production this formation:  
Perforations Top: 8049 Bottom: 8064 No. Holes: 60 Hole size: 037/100

Provide a brief summary of the formation treatment: Open Hole: ☐

105029gals FR water, 108206gals Super LpHZ, 154249gals SLF, 302,640lbs 30/50 5000lbs 20/40 SB ExcelWhite

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 5214 Max pressure during treatment (psi): 4889

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 0.25

Type of gas used in treatment: Max frac gradient (psi/ft): 0.84

Total acid used in treatment (bbl): Number of staged intervals: 1

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 5219

Fresh water used in treatment (bbl): 2638 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 307640 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/30/2011 Hours: 24 Bbl oil: 10 Mcf Gas: 66 Bbl H2O: 8

Calculated 24 hour rate: Bbl oil: 10 Mcf Gas: 66 Bbl H2O: 8 GOR: 6600

Test Method: Flowing Casing PSI: 850 Tubing PSI: Choke Size: 024/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1334 API Gravity Oil: 43

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Clayton Doke

Title: Consultant Date: 6/7/2012 Email cdoke@petersonenergy.com  
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### **Attachment Check List**

Att Doc Num	Name
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Total Attach: Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
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