

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Cheryl Johnson Phone: (303) 228-4437 Fax: (303) 228-4286

5. API Number 05-123-30761-00 6. County: WELD 7. Well Name: EVERITT 8. Location: QtrQtr: NWSW Section: 21 Township: 11N Range: 60W Meridian: 6 9. Field Name: Field Code:

Completed Interval

FORMATION: J SAND Status: ABANDONED WELLBORE/COMPLETION Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/02/2010 End Date: 03/02/2010 Date of First Production this formation: Perforations Top: 7708 Bottom: 7712 No. Holes: 24 Hole size:

Provide a brief summary of the formation treatment: Open Hole:

J-Sand was sand frac'd with 146,000 lbs Ottawa Sand. The J-Sand was covered by a cast iron bridge plug set at 7654 and two sacks of cement on 8/4/10.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Max frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Producing only water.

Date formation Abandoned: 08/04/2010 Squeeze: Yes No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 7654 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/18/2010 End Date: 08/20/2010 Date of First Production this formation: 08/20/2010  
Perforations Top: 6810 Bottom: 7712 No. Holes: 136 Hole size: 73/100

Provide a brief summary of the formation treatment: Open Hole:

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_  
Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
Type of gas used in treatment: \_\_\_\_\_ Max frac gradient (psi/ft): \_\_\_\_\_  
Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_  
Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_  
Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 08/27/2010 Hours: 24 Bbl oil: 21 Mcf Gas: 16 Bbl H2O: 166  
Calculated 24 hour rate: Bbl oil: 21 Mcf Gas: 16 Bbl H2O: 166 GOR: 762  
Test Method: Flowing Casing PSI: 150 Tubing PSI: 150 Choke Size: 64/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 0 API Gravity Oil: 33  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7207 Tbg setting date: 08/24/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:  
This is an amended 5A to correct production reporting from previous 5A.  
The J-Sand formation has not produced gas since the well was drilled by Petro-Canada. Well ownership changed in March, 2010 to Noble Energy. The Niobrara and Codell formations were perfed and frac'd and the J-Sand formation abandoned in August, 2010.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: \_\_\_\_\_ Print Name: Cheryl Johnson  
Title: Regulatory Analyst II Date: \_\_\_\_\_ Email: cheryljohnson@nobleenergyinc.com

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)