

**FORM
5A**
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400304247

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Angela Neifert-Kraiser
Phone: (303) 606-4398
Fax: (303) 629-8272

5. API Number 05-045-20266-00
6. County: GARFIELD
7. Well Name: CDOW Well Number: KP 332-22
8. Location: QtrQtr: SENW Section: 22 Township: 6S Range: 91W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: ROLLINS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/13/2011 End Date: 09/13/2011 Date of First Production this formation: 09/30/2011
Perforations Top: 7479 Bottom: 7503 No. Holes: 9 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

430 Gals 7 1/2% HCL;70907# 20/40 Sand; 2702 Bbls Slickwater; (Summary)
Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.
*All flowback water entries are total estimates based on comingled volumes.

This formation is comingled with another formation: Yes No

Total fluid used in treatment (bbl): 3132 Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: _____ Max frac gradient (psi/ft): 0.82
Total acid used in treatment (bbl): 430 Number of staged intervals: 1
Recycled water used in treatment (bbl): 2702 Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE
Total proppant used (lbs): 70907 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/14/2011 End Date: 09/16/2011 Date of First Production this formation: 09/30/2011
Perforations Top: 5386 Bottom: 7466 No. Holes: 214 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

4375 Gals 7 1/2% HCL; 1691438# 20/40 Sand; 65744 Bbls Slickwater; (Summary
Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.
*All flowback water entries are total estimates based on comingled volumes.

This formation is comingled with another formation: Yes No

Total fluid used in treatment (bbl): 70119 Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: _____ Max frac gradient (psi/ft): 0.57
Total acid used in treatment (bbl): 4375 Number of staged intervals: 8
Recycled water used in treatment (bbl): 65744 Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE
Total proppant used (lbs): 1714524 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/12/2011 End Date: 09/16/2011 Date of First Production this formation: 09/30/2011
Perforations Top: 5386 Bottom: 7503 No. Holes: 223 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

4805 Gals 7 1/2% HCL; 1785431# 20/40 Sand; 68446 Bbls Slickwater; (Summary)
Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.
*All flowback water entries are total estimates based on comingled volumes.

This formation is comingled with another formation: Yes No

Total fluid used in treatment (bbl): 73251 Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: _____ Max frac gradient (psi/ft): 0.57
Total acid used in treatment (bbl): 4805 Number of staged intervals: 9
Recycled water used in treatment (bbl): 68446 Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE
Total proppant used (lbs): 1785431 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/31/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 1281 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1281 Bbl H2O: 0 GOR: 0
Test Method: flowing Casing PSI: 951 Tubing PSI: 578 Choke Size: 32/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1129 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6519 Tbg setting date: 09/21/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:
Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.
*All flowback water entries are total estimates based on comingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Angela Neifert-Kraiser
Title: Regulatory Specialist Date: _____ Email: Angela.Neifert-Kraiser@WPXEnergy.com

Attachment Check List

Att Doc Num	Name
400304506	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

User Group	Comment	Comment Date

Total: 0 comment(s)