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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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JUL 10 2012

COGCC

WELL CONTROL REPORT

As Required by Rule 327

| | | |
|--|--|--|
| 1. OGCC Operator Number: <u>10335</u> | 4. Contact Name & Phone: <u>Jess Peonio</u> | Report taken by: <u>Jess Peonio</u> |
| 2. Name of Operator: <u>Axia Energy, LLC</u> | Ph: <u>(720) 746-5212</u> | <u>DAVE ANDREWS</u> |
| 3. Address: <u>1430 Larimer St, Suite #400</u> | Email: <u>jpeonio@axiaenergy.com</u> | |
| City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u> | | |

WELL LOCATION INFORMATION

| | |
|---|--|
| 5. API Number: <u>05-081-07726 01</u> | 6. County: <u>Moffat</u> |
| 7. Well Name: <u>Bulldog</u> | 8. Well Number: <u>#26-34H-894</u> |
| 9. Unit Name (if appl.): <u>Ridgeline Unit</u> | 10. Unit No: <u>COC75391X</u> |
| 11. QtrQtr: <u>SWSE</u> Sec: <u>26</u> Twn: <u>8N</u> Rng: <u>94W</u> Meridian: <u>6th PM</u> | |
| 12. Footage From Exterior Section Lines: <u>300' FSL, 1,980' FEL</u> | |
| 13. Field Name: <u>Sand Wash WILDCAT</u> | 14. Field Number: <u>Wildcat 99999</u> |

CASING INFORMATION

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|---|
| 15. Surface Casing Size: <u>10 3/4"</u> / Weight per Foot: <u>40.5#</u> Grade: <u>K-55</u> True Vertical Setting Depth: <u>1,532'</u> |
| 16. Intermed. Casing Size: <u>7 5/8"</u> / Weight per Foot: <u>26.4#</u> Grade: <u>P-110</u> True Vertical Setting Depth: <u>9,427'</u> |

KICK INFORMATION

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|---|--|
| 17. True Vertical Depth at Kick: <u>11,411'</u> | 19. Formation Code: <u>NBRR</u> |
| 18. Formation at Kick: <u>Niobrara</u> | 21. Shut-in Casing Pressure (SICP): <u>120 psi</u> |
| 20. Shut-in Drill Pipe Pressure (SIDPP): <u>170 psi</u> | 23. Pit Gain: <u>35</u> bbls |
| 22. Mud weight at Time of Kick: <u>11.7</u> ppg | 25. Mud Weight Required to Control Well: <u>12.0</u> ppg |
| 24. Time and Date Shut In: <u>July 10, 2012; 1:15 AM</u> | |
| 26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water | |
| 27. Comments (describe actions to control in detail): | |

35 bbl pit gain was recognized at 1:15 AM on July 10, 2012. Well was immediately shut in and SIDPP & SICP readings collected. Kill weight was calculated, and the well was circulated beginning at 2:00 AM on choke with kill MW. Circulating rate was +/- 200 gpm. Well was circulated with 12.0 ppg mud and gas circulated safely to surface. Well taken off choke and safely circulated.