



State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

FOR OGCC USE ONLY

RECEIVED JUL 10 2012 COGCC

WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: 10335
2. Name of Operator: Axia Energy, LLC
3. Address: 1430 Larimer St, Suite #400
City: Denver State: CO Zip: 80202
4. Contact Name & Phone: Jess Peonio
Ph: (720) 746-5212
Email: jpeonio@axiaenergy.com
Report taken by: Jess Peonio
DAVE ANDREWS

WELL LOCATION INFORMATION

5. API Number: 05-081-07726 01
6. County: Moffat
7. Well Name: Bulldog
8. Well Number: #26-34H-894
9. Unit Name (if appl.): Ridgeline Unit
10. Unit No: COC75391X
11. QtrQtr: SWSE Sec: 26 Twn: 8N Rng: 94W Meridian: 6th PM
12. Footage From Exterior Section Lines: 300' FSL, 1,980' FEL
13. Field Name: Sand Wash WILDCAT
14. Field Number: Wildcat 99999

CASING INFORMATION

15. Surface Casing Size: 10 3/4" / Weight per Foot: 40.5# Grade: K-55 True Vertical Setting Depth: 1,532'
16. Intermed. Casing Size: 7 5/8" / Weight per Foot: 26.4# Grade: P-110 True Vertical Setting Depth: 9,427'

KICK INFORMATION

17. True Vertical Depth at Kick: 11,411'
18. Formation at Kick: Niobrara
19. Formation Code: NBRR
20. Shut-in Drill Pipe Pressure (SIDPP): 170 psi
21. Shut-in Casing Pressure (SICP): 120 psi
22. Mud weight at Time of Kick: 11.7 ppg
23. Pit Gain: 35 bbls
24. Time and Date Shut In: July 10, 2012; 1:15 AM
25. Mud Weight Required to Control Well: 12.0 ppg
26. Type of Kick: Gas Oil Water
27. Comments (describe actions to control in detail):

35 bbl pit gain was recognized at 1:15 AM on July 10, 2012. Well was immediately shut in and SIDPP & SICP readings collected. Kill weight was calculated, and the well was circulated beginning at 2:00 AM on choke with kill MW. Circulating rate was +/- 200 gpm. Well was circulated with 12.0 ppg mud and gas circulated safely to surface. Well taken off choke and safely circulated.