

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202-
4. Contact Name: Marina Ayala Phone: (720) 876-5905 Fax: (720) 876-6905

5. API Number 05-077-10112-00
6. County: MESA
7. Well Name: ORCHARD UNIT Well Number: 18-15H (K20OU)
8. Location: QtrQtr: NESW Section: 20 Township: 8S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/16/2011 End Date: 11/28/2011 Date of First Production this formation: 12/31/2011
Perforations Top: 8690 Bottom: 13670 No. Holes: 1260 Hole size: 0.32

Provide a brief summary of the formation treatment: Open Hole: []

Stages 1-20 treated with a total of: 183,000 bbls of Slickwater, 1,101,663 lbs of 100 Sand, 1,653,114 lbs 40-70 White.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 183000 Max pressure during treatment (psi): 8499
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.50
Type of gas used in treatment: Max frac gradient (psi/ft): 0.96
Total acid used in treatment (bbl): 0 Number of staged intervals: 20
Recycled water used in treatment (bbl): 183000 Flowback volume recovered (bbl): 4219
Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 2754777 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/01/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 3130 Bbl H2O: 84
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3130 Bbl H2O: 84 GOR: 0
Test Method: Flowing Casing PSI: 1180 Tubing PSI: 505 Choke Size: 36/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8632 Tbg setting date: 05/17/2012 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

New 5A tubing land 5/15/12.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Permitting Technician Date: 6/8/2012 Email marina.ayala@encana.com
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Attachment Check List

Att Doc Num	Name
400293678	FORM 5A SUBMITTED
400293688	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)