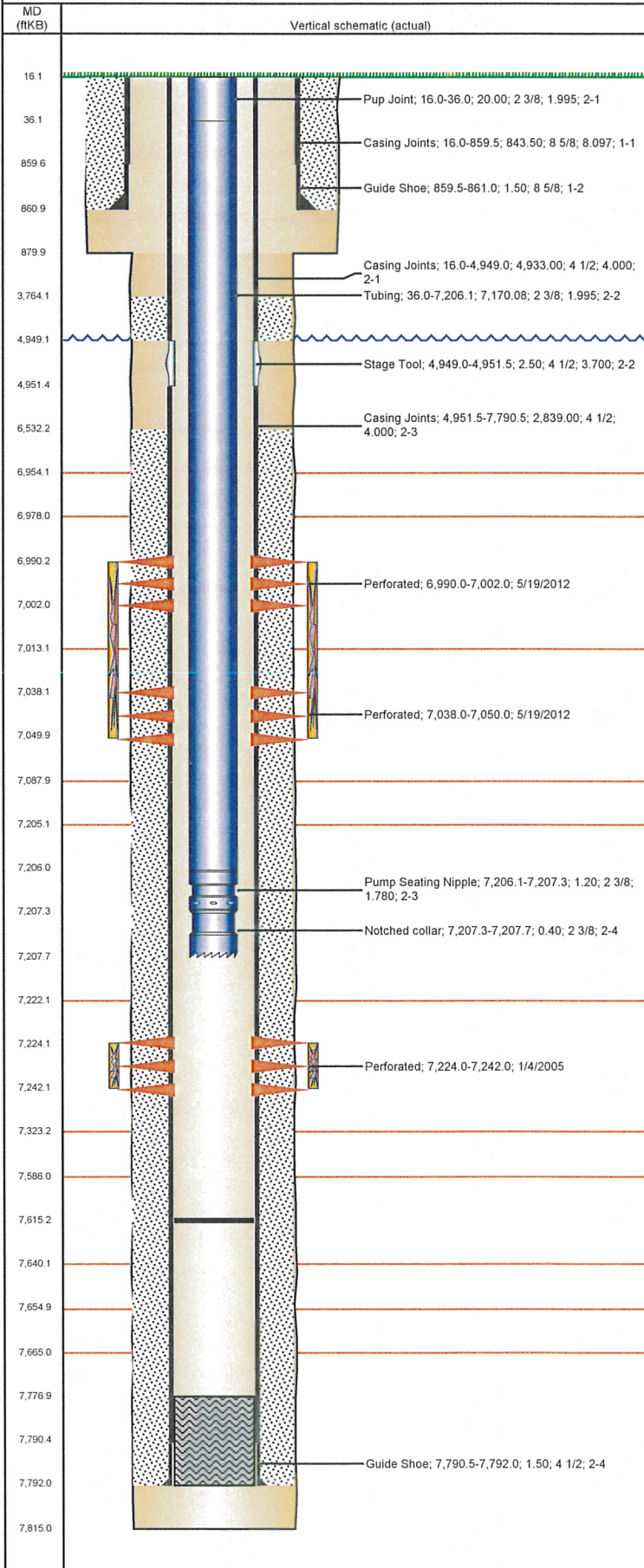


Well Name: SEKICH FARMS P19-22

VERTICAL - ORIGINAL HOLE, 7/10/2012 10:16:51 AM



Well Header

API 05-123-25593	Business Unit WATTENBERG	District 15	Well Config VERTICAL
Original KB Elevation (ft) 4,922.00	KB - GL / MSL (ftKB) 16.00	Spud Date 12/12/2004	P & A Date

Comment

DV TOOL @ 4949'; FRAC'D INTO 10/2005 BY 19-8L

Directions To Well

HWY 66 & RD 17, W 8/10, N 4/10, E 2/10 INTO.

Current PBTD (ftKB)

ORIGINAL HOLE - 7,615.0

Surface Location (Congressional)

Quarter 1	Quarter 2	Quarter 3	Quarter 4	Section	Township	Twnshp N...	Range	Rng E/W Dir
		SE	NE	19	3	N	67	W

Bottom Hole Location

North-South Distance (ft)	From N or S Line	East-West Distance (ft)	From E or W Line
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Plug Back Total Depths

Date	Depth (ftKB)	Method	Com
12/18/2004	7,758.0	CASED HOLE LOG	DEPTH LOGGER
12/18/2004	7,777.0	CASING TALLY	ORIGINAL PBTD. GUIDE SHOE

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	16.0	880.0
PRODUCTION	7 7/8	880.0	7,815.0

Zone Statuses

Zone Name	Status Date	Status	Job
CODELL	1/20/2005	PR	DRILLING/COMPLETION - ORIGINAL, 12/12/2004 00:00
CODELL	5/21/2012	PR	RE-FRAC & RECOMPLETE, 5/7/2012 10:30
NIOBRARA	5/21/2012	PR	RE-FRAC & RECOMPLETE, 5/7/2012 10:30

Casing Strings

Csg Des	Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top (ftKB)	Set Depth (ftKB)
Surface Casing	12/14/2004	8 5/8	24.00	J-55	16.0	861.0
Production	12/18/2004	4 1/2	11.60	M-80	16.0	7,792.0

Cement

Des	Top (ftKB)	Btm (ftKB)
SURFACE CASING CEMENT	16.0	861.0
PRODUCTION CASING CEMENT	3,764.0	4,949.0
PRODUCTION CASING CEMENT	6,532.0	7,792.0

Tubing Components

Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)
Pup Joint	2 3/8	4.70	J-55	2	20.00
Tubing	2 3/8	4.70	J-55	231	7,170.08
Pump Seating Nipple	2 3/8	1.10		1	1.20
Notched collar	2 3/8			1	0.40

Perforation Data

Zone	Bnch/St g	Entered Shot Total	Top (ftKB)	Btm (ftKB)	Date
NIOBRARA, ORIGINAL HOLE		24	6,990.0	7,002.0	5/19/2012
NIOBRARA, ORIGINAL HOLE		24	7,038.0	7,050.0	5/19/2012
CODELL, ORIGINAL HOLE		72	7,224.0	7,242.0	1/4/2005

Stimulations & Treatments

Bnch/Stg	Date	Zone	Primary Job Type
	1/18/2005	CODELL, ORIGINAL HOLE	DRILLING/COMPLETION - ORIGINAL

Comment

Total Add Amount Proppant Ottawa 270280 lb	Total Clean Volume... 126294.00	Vol Slurry Tot (gal) 126294.00	Vol Gas Tot (MCF)
Avg Treat Pressure (psi) 6,015.0	Max Treat Pressure (psi) 6,729.0	Avg Treat Rate (bbl/min) 14.10	Max Treat Rate (bbl/min) 14.20

Bnch/Stg	Date	Zone	Primary Job Type
	5/19/2012	CODELL, ORIGINAL HOLE	RE-FRAC & RECOMPLETE

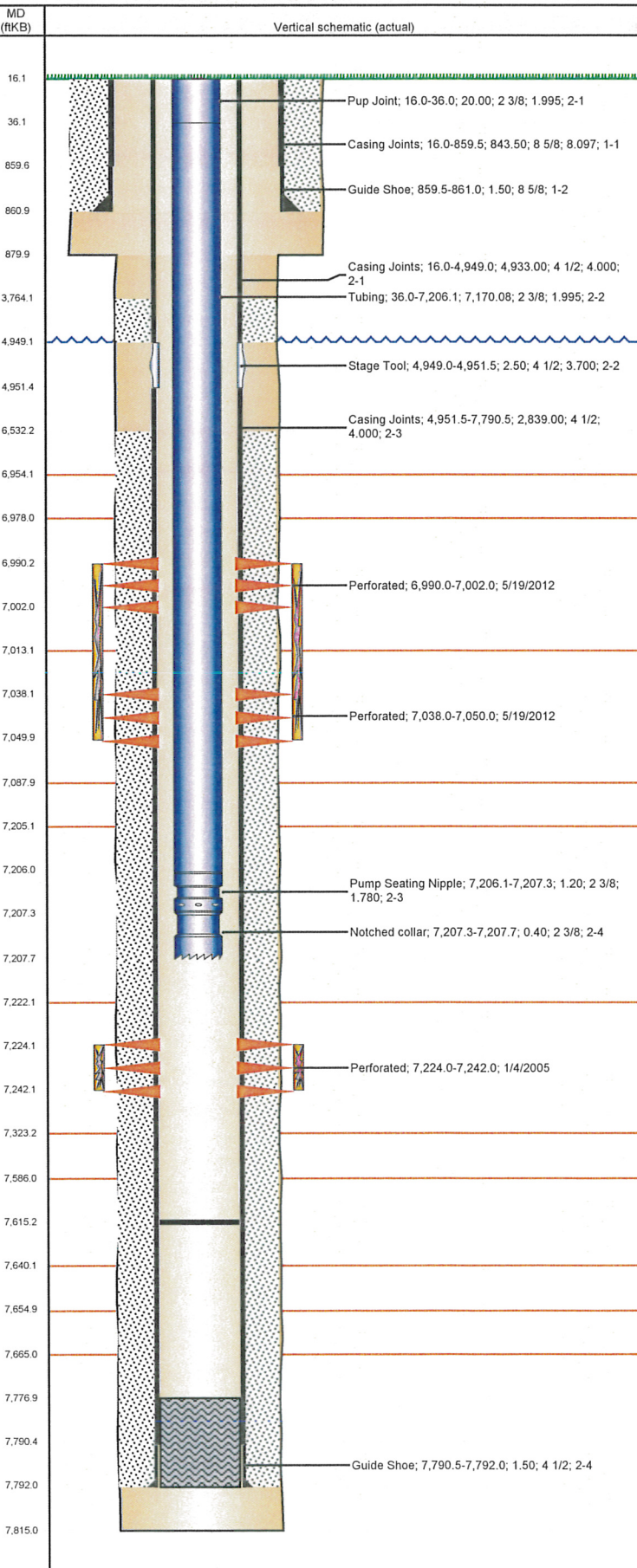
Comment

(CRF):5 MIN SIP 2739, JOB WENT AS PLANNED.

Total Add Amount Ottawa 239699.9 lb	Total Clean Volume... 132959.40	Vol Slurry Tot (gal) 143828.16	Vol Gas Tot (MCF)
Avg Treat Pressure (psi) 3,416.0	Max Treat Pressure (psi) 3,705.0	Avg Treat Rate (bbl/min) 18.85	Max Treat Rate (bbl/min) 19.68

Well Name: SEKICH FARMS P19-22

VERTICAL - ORIGINAL HOLE, 7/10/2012 10:16:52 AM



Stimulations & Treatments

Brnch/Stg	Date	Zone	Primary Job Type	
	5/19/2012	NIOBRARA, ORIGINAL HOLE	RE-FRAC & RECOMPLETE	
Comment				
(NRC): 5 MIN SIP 3358 JOB WENT AS PLANNED.				
Total Add Amount		Total Clean Volume...	Vol Slurry Tot (gal)	Vol Gas Tot (MCF)
Ottawa 242577.4 lb		151402.44	162435.84	
Avg Treat Pressure (psi)	Max Treat Pressure (psi)	Avg Treat Rate (bbl/min)	Max Treat Rate (bbl/min)	
4,217.0	4,628.0	50.78	51.31	

Other In Hole

Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)

Logs

Date	Type	Top (ftKB)	Btm (ftKB)
2/17/2004	COMPENSATED DENSITY	4,050.0	7,795.0
2/17/2004	INDUCTION	861.0	7,815.0
1/3/2005	CBL/CCL/GR	3,600.0	7,755.0