FORM 5A Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Julie Lawson
Phone: (303) 260-4533
Fax: (303) 629-8268

5. API Number 05-103-11673-00
6. County: RIO BLANCO
7. Well Name: Federal RGU
Well Number: 541-25-198
8. Location: QtrQtr: NWNE Section: 25 Township: 1S Range: 98W Meridian: 6
9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/01/2011 End Date: 11/01/2011 Date of First Production this formation: 10/20/2011

Perforations Top: 11844 Bottom: 12047 No. Holes: 17 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

750 gal 10% HCL; 151140# 100-Mesh Sand; 5307 BBL's Slickwater.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 5324
Max pressure during treatment (psi): 7265
Total gas used in treatment (mcf):
Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment:
Max frac gradient (psi/ft): 0.49
Total acid used in treatment (bbl): 17
Number of staged intervals: 1
Recycled water used in treatment (bbl): 5307
Flowback volume recovered (bbl):
Fresh water used in treatment (bbl):
Disposition method for flowback: RECYCLE
Total proppant used (lbs): 151140
Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/01/2011 End Date: 11/01/2011 Date of First Production this formation: 10/20/2011

Perforations Top: 12094 Bottom: 12381 No. Holes: 33 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

1584 gal 10% HCL; 202433# 100-Mesh Sand; 7449 BBLS Slickwater.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 7486 Max pressure during treatment (psi): 7265

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Max frac gradient (psi/ft): 0.49

Total acid used in treatment (bbl): 37 Number of staged intervals: 3

Recycled water used in treatment (bbl): 7449 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 202433 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: SEGO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/18/2011 End Date: 10/21/2011 Date of First Production this formation: 10/20/2011

Perforations Top: 12445 Bottom: 12819 No. Holes: 38 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

1668 gal 10% HCL; 151843# 30/50 Sand; 101228# 100-Mesh Sand; 9252 BBLS Slickwater.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 9291 Max pressure during treatment (psi): 7226

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): 39 Number of staged intervals:

Recycled water used in treatment (bbl): 9252 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 253071 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/01/2011 End Date: 11/19/2011 Date of First Production this formation: 10/20/2011

Perforations Top: 9256 Bottom: 11599 No. Holes: 205 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

10000 gal 10% HCL; 1122086# 30/50 Sand; 274863# 100-Mesh Sand; 50454 BBLS Slickwater.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 50692 Max pressure during treatment (psi): 8408

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Max frac gradient (psi/ft): 0.49

Total acid used in treatment (bbl): 238 Number of staged intervals: 10

Recycled water used in treatment (bbl): 50454 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1396949 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/18/2011 End Date: 11/19/2011 Date of First Production this formation: 10/20/2011

Perforations Top: 9256 Bottom: 12819 No. Holes: 293 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

14002 gal 10% HCL; 1273929# 30/50 Sand; 729664# 100-Mesh Sand; 72462 BBLs Slickwater

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 72795 Max pressure during treatment (psi): 8408

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Max frac gradient (psi/ft): 0.49

Total acid used in treatment (bbl): 333 Number of staged intervals: 14

Recycled water used in treatment (bbl): 72462 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 2003593 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/02/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1389 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1389 Bbl H2O: 0 GOR: 0

Test Method: flowing Casing PSI: 2612 Tubing PSI: 2124 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1056 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 11550 Tbg setting date: 12/16/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Julie Lawson

Title: Permit Tech II Date: 6/7/2012 Email: julie.lawson@wpxenergy.com

Attachment Check List

Att Doc Num	Name
400293087	FORM 5A SUBMITTED
400293181	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	Off hold. Form 5 approved. Input 24 gas rate based on test data.	7/9/2012 7:02:46 AM
Permit	On hold pending form 5 approval.	7/5/2012 2:32:16 PM

Total: 2 comment(s)