

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400303415

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700  
2. Name of Operator: CHEVRON PRODUCTION COMPANY  
3. Address: 100 CHEVRON RD  
City: RANGELY State: CO Zip: 81648  
4. Contact Name: DIANE PETERSON  
Phone: (970) 675-3842  
Fax: (970) 675-3800

5. API Number 05-103-06330-00  
6. County: RIO BLANCO  
7. Well Name: HAGOOD M C  
Well Number: A-3  
8. Location: QtrQtr: NWNE Section: 15 Township: 2N Range: 103W Meridian: 6  
9. Field Name: RANGELY Field Code: 72370

Completed Interval

FORMATION: WEBER Status: INJECTING Treatment Type: ACID JOB  
Treatment Date: 07/06/2012 End Date: 07/06/2012 Date of First Production this formation:  
Perforations Top: 6539 Bottom: 6448 No. Holes: Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☒

ACID STIMULATION 7/6/2012 PUMPED 4000 GALLONS 15% HCL AT 3.7 BPM @ 1400 PSI

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl): 95

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 50

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6444 Tbg setting date: 04/25/2002 Packer Depth: 6331

Reason for Non-Production: INJECTION WELL

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DIANE L PETERSON

Title: REGULATORY SPECIALIST Date: \_\_\_\_\_ Email: DLPE@CHEVRON.COM  
:

### **Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

--	--	--

Total: 0 comment(s)