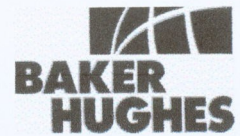


CEMENT JOB REPORT



CUSTOMER SYNERGY RESOURCES COR			DATE 20-JAN-12		F.R. # 1001882403		SERV. SUPV. CHRISTOPHER M MCKEON					
LEASE & WELL NAME KLEIN #33-8D - API 05123340550000			LOCATION 8-4N-67W			COUNTY-PARISH-BLOCK Weld Colorado						
DISTRICT Brighton			DRILLING CONTRACTOR RIG # ENSIGN 33			TYPE OF JOB Long String						
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD	
Latch Down Plug & Assembly, 4-1/2		Centralizer, with Pins, 4-1/2 in										
		Float Collar, Auto Fill, 4-1/2 - 8rd										
		Float Shoe 4-1/2 - 8rd										
PHYSICAL SLURRY PROPERTIES												
MATERIALS FURNISHED BY BJ			LAB REPORT NO.		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
50:50+.4%FL-52+3%Gel+.1%SMS+20%SF					230	13.5	1.71	8.30	03:00	70.04	45.38	
ClayCare Water					0	8.34	0	0	00:00	127.03		
PL+.25#/skCF+.4%FL-52+3%Gel					734	12.5	1.89	10.37	03:00	247.07	181.29	
Fresh Water					0	8.34	0	0	00:00	20		
Mud Clean II					0	8.34	0	0	00:00	20		
Freshwater					0	8.34	0	0	00:00	20		
Available Mix Water 400 Bbl.			Available Displ. Fluid 400 Bbl.		TOTAL					504.14	226.67	
HOLE			TBG-CSG-D.P.					COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE
7.875	10	8070	4	4.5	11.6	CSG	8063	8063	N-80	8063	8048	
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH			TOP CONN		WELL FLUID	
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	WGT.
8.1	8.63	24	CSG	550	550	No packer		0	0	4.5	8RD	9.2
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator		
125.1	BBLS	ClayCare Water	8.34	1693	0	0	0	0	6224	3000	Rig tank	
Circulation Prior to Job												
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 1			Circulation Rate: 9 BPM			
Mud Density In: 9.3 LBS/GAL Mud Density Out: 9.3 LBS/GAL						PV & YP Mud In: 0			PV & YP Mud Out: 0			
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>						
Displacement And Mud Removal												
Displaced By: Rig <input type="checkbox"/> BJ <input type="checkbox"/>						Amount Bled Back After Job: 1.3 BBLS						
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: Visual						
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO						Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE												
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						Quantity: 35			Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID			
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD												
Plugs												
Number of Attempts by BJ: 0 Competition: 0						Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:						
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: 0 FT			Bottom of Plug: 0 FT			
Squeezes (Update Original Treatment Report for Primary Job)												
BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>												
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			PSI Applied: 0 Fluid Weight: 0 LBS/GAL			
Casing Test (Update Original Treatment Report for Primary Job)												
Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud						Time Held: 00 Hours 00 Minutes						

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 NA

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 NA

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 NA

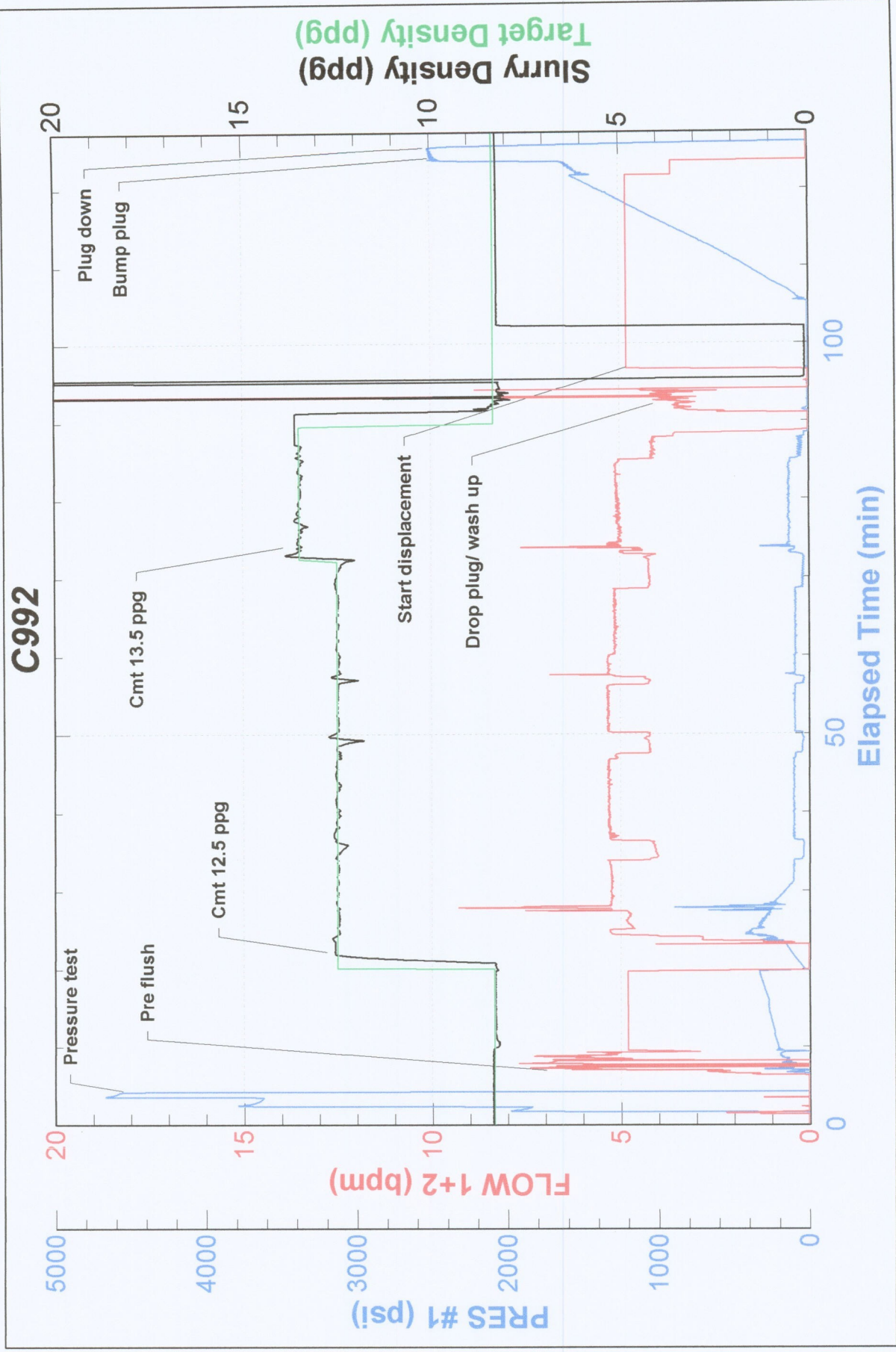
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NA

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	4664 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
07:30	0	0	0	0	NA	Yard call	
09:41	0	0	0	0	NA	Leave Distric	
10:26	0	0	0	0	NA	Arrive Location	
11:25	0	0	0	0	NA	Casing crew begins rigs down, rig circulates	
11:50	0	0	0	0	NA	Spot trucks	
12:00	0	0	0	0	NA	Rig up safety meeting	
12:40	0	0	0	0	NA	Pre job safety meeting	
12:53	1967	0	0	0	H2O	Low pressure test	
12:55	4664	0	0	0	H2O	High pressure test	
13:00	300	0	4.8	20	H2O	Fresh water spacer	
13:04	371	0	4.8	20	H2O	Mud Clean II	
13:08	418	0	4.8	20	H2O	Fresh water spacer	
13:17	118	0	5.2	246	CMT	Batch up, weigh and pump 734 sx. PLC + 0.25 lbs/sx Cello Flake + 0.4% FL-52 + 3% Bentonite @ 12.5 ppg.	
14:04	155	0	5.2	74	CMT	Batch up, weigh and pump 230 sx. 50/50 Poz (Fly Ash): Class G Cement + 0.4% FL-52 + 3% Bentonite + 0.1% SM + 20% S-8 @ 13.5 ppg	
14:25	0	0	0	0	NA	Drop plug/ wash up	
14:30	1538	0	4.8	120	H2O	Start ClayCare displacement	
14:54	1615	0	3.6	5	H2O	Rate change	
14:57	1674	0	3.6	0	H2O	Bump plug	
15:00	2509	0	0	0	NA	Plug down/ Check Floats/ Total displacement 125 bbls.	
15:01	0	0	0	0	NA	Rig down safety meeting	
BUMPED PLUG <input type="checkbox"/> Y <input type="checkbox"/> N	PSI TO BUMP PLUG 1675	TEST FLOAT EQUIP. <input type="checkbox"/> Y <input type="checkbox"/> N	BBL.CMT RETURNS/ REVERSED 0	TOTAL BBL. PUMPED 505	PSI LEFT ON CSG 0	SPOT TOP OUT CEMENT Y <input type="checkbox"/> N	Service Supervisor Signature:

X



BJ Services JobMaster Program Version 3.50
Job Number: 1001858959
Customer: Great Western
Well Name: Lind 20-23





FIELD RECEIPT NO. 1001882403

CUSTOMER SYNERGY RESOURCES CORP				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 0040129120 - 0040129120		INVOICE NUMBER	
MAIL INVOICE TO : STREET OR BOX NUMBER 20203 HWY 60 PO BOX 80651				CITY Platteville		STATE Colorado		ZIP CODE 80651			
DATE WORK COMPLETED 01 20 2012		MO. 01		YEAR 2012		BHI REPRESENTATIVE CHRISTOPHER M MCKEON		WELL API NO: 05123340550000		WELL TYPE : New Well	
DISTRICT BRIGHTON				JOB DEPTH (ft) 8,063		WELL CLASS : Gas					
WELL NAME AND NUMBER KLEIN #33-8D				TD WELL DEPTH (ft) 8,070		GAS USED ON JOB : No Gas					
WELL LOCATION : 8-4N-67W		COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Long String					

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100021	Class G Cement	sacks	115	29.700	3,415.50	58%	1,434.51
100112	Calcium Chloride	lbs	250	1.220	305.00	100%	0.00
100120	Bentonite	lbs	2496	0.500	1,248.00	58%	524.16
100121	Silica Flour	lbs	3864	0.530	2,047.92	58%	860.13
100275	Sodium Metasilicate	lbs	20	3.900	78.00	58%	32.76
100295	Cello Flake	lbs	184	4.850	892.40	58%	374.81
100317	Poz (Fly Ash)	sacks	115	13.200	1,518.00	58%	637.56
100404	Sodium Chloride	lbs	150	0.490	73.50	100%	0.00
398108	Mud Clean II	gals	840	1.610	1,352.40	58%	568.01
398224	Premium Lite Cement	sacks	734	24.050	17,652.70	58%	7,414.13
488015	FL-52	lbs	334	25.600	8,550.40	58%	3,591.17
488019	FP-6L	gals	8	99.250	794.00	58%	333.48
499702	ClayCare, Clay Treat-2C, 260 gl tote	gals	6	140.000	840.00	58%	352.80
SUB-TOTAL FOR Product Material							16,123.52

ARRIVE LOCATION :		MO. 01	DAY 20	YEAR 2012	TIME 10:26
CUSTOMER REP. Craig Weitzel					
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER. SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER. CUSTOMER AUTHORIZED AGENT <input checked="" type="checkbox"/> X BHI APPROVED <input checked="" type="checkbox"/> X					



FIELD RECEIPT NO. 1001882403

CUSTOMER SYNERGY RESOURCES CORP				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 0040129120 - 0040129120		INVOICE NUMBER	
MAIL STREET OR BOX NUMBER 20203 HWY 60 PO BOX 80651				CITY Platteville		STATE Colorado		ZIP CODE 80651			
INVOICE TO :		DATE WORK MO. 01 DAY 20 YEAR 2012		WELL API NO: 0512334050000		WELL TYPE : New Well					
COMPLETED		MO. 01 DAY 20 YEAR 2012		CHRISTOPHER M MCKEON		WELL CLASS : Gas					
DISTRICT BRIGHTON		JOB DEPTH (ft) 8,063		TD WELL DEPTH (ft) 8,070		GAS USED ON JOB : No Gas					
WELL NAME AND NUMBER KLEIN #33-8D		COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Long String					
WELL LOCATION : 8-4N-67W		LEGAL DESCRIPTION		UNIT OF MEASURE		QUANTITY		LIST PRICE UNIT		% DISC.	
PRODUCT CODE		DESCRIPTION		UNIT OF MEASURE		QUANTITY		LIST PRICE UNIT		% DISC.	
A152	Personnel Per Diem Chrg - Cement Svc	ea	1	161.500	0%	161.50	0%	161.50			
M100	Bulk Materials Service Charge	cu ft	1096	4.170	58%	4,570.32	58%	4,570.32			1,919.53
		SUB-TOTAL FOR Service Charges								2,081.03	
F069A	Cement Pumping, 8001 - 9000 ft	6hrs	1	9,125.000	58%	9,125.00	58%	9,125.00			3,832.50
F090	Fuel per pump charge - cement	pump/hr	4	61.000	0%	244.00	0%	244.00			244.00
J050	Cement Head	job	1	635.000	58%	635.00	58%	635.00			266.70
J225	Data Acquisition, Cement, Standard	job	1	1,635.000	58%	1,635.00	58%	1,635.00			686.70
J390	Mileage, Heavy Vehicle	miles	56	9.100	58%	509.60	58%	509.60			214.03
J391	Mileage, Auto, Pick-Up or Treating Van	miles	56	5.150	58%	288.40	58%	288.40			121.13
		SUB-TOTAL FOR Equipment								5,365.06	
J401	Bulk Delivery, Dry Products	ton-mi	1269	3.030	58%	3,845.07	58%	3,845.07			1,614.93
		SUB-TOTAL FOR Freight/Delivery Charges								1,614.93	
		FIELD ESTIMATE								25,184.54	

ARRIVE MO. 01 DAY 20 YEAR 2012		TIME 10:26		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	
CUSTOMER REP. Craig Weitzel				CUSTOMER AUTHORIZED AGENT	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT	

SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER AUTHORIZED AGENT	BHI APPROVED