FORM 5	State of Colorado		DE	ET	OE	ES

FORM 5 Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

DE	ET	OE	ES

Document Number:

400303172

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 10311
2. Name of Operator: SYNERGY RESOURCES CORPORATION
3. Address: 20203 HIGHWAY 60
   City: PLATTEVILLE   State: CO   Zip: 80651

4. Contact Name: Brianne Visconti
   Phone: (970) 737-1073
   Fax: (970) 737-1045

5. API Number   05-123-34126-00
6. County: WELD
7. Well Name: Klein   Well Number: 8PD
8. Location: QtrQtr: SWSE   Section: 8   Township: 4N   Range: 67W   Meridian: 6
   Footage at surface: Distance: 191 feet Direction: FSL   Distance: 2337 feet Direction: FEL
   As Drilled Latitude: 40.320788   As Drilled Longitude: -104.914156

GPS Data:
   Data of Measurement: 03/22/2012   PDOP Reading: 1.3   GPS Instrument Operator's Name: B. Birch

   ** If directional footage at Top of Prod. Zone   Dist.: 1473 feet. Direction: FSL   Dist.: 2447 feet. Direction: FEL
   Sec: 8   Twp: 4N   Rng: 67W
   ** If directional footage at Bottom Hole   Dist.: 1473 feet. Direction: FSL   Dist.: 2447 feet. Direction: FEL
   Sec: 8   Twp: 4N   Rng: 67W

9. Field Name: WATTENBERG   10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 01/06/2012 13. Date TD: 01/13/2012 14. Date Casing Set or D&A: 01/14/2012

15. Well Classification:
☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth   MD 7899   TVD** 7744   17 Plug Back Total Depth   MD 7868   TVD** 7713

18. Elevations   GR 4793   KB 4805   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	7,892	410	0	7,892	CBL
1ST	7+7/8	4+1/2	11.3	0	7,899	1,030	0	7,899	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FORT HAYS	7,087		☐	☐	
CODELL	7,108		☐	☐	
J SAND	7,564		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Brianne Visconti

Title: Administrator   Date: _____   Email: bvisconti@syrginfo.com

Attachment Check List

Att Doc Num	Document Name	attached ?

Attachment Checklist

Att Doc Num	Document Name	Yes	No
400303183	CMT Summary *	☒	☐
	Core Analysis	☐	☒
	Directional Survey **	☐	☒
	DST Analysis	☐	☒
	Logs	☐	☒
400303181	Other	☒	☐

Other Attachments

Att Doc Num	Document Name	Yes	No
400303180	DIRECTIONAL DATA	☒	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)