

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400302026

Date Received:

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER _____
 SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refiling ☐Sidetrack ☐

PluggingBond SuretyID

20100017

3. Name of Operator: ENCANA OIL & GAS (USA) INC4. COGCC Operator Number: 1001855. Address: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-56326. Contact Name: Heather Mitchell Phone: (720)876-3070 Fax: (720)876-4070Email: heather.mitchell@encana.com7. Well Name: Latham DHS Well Number: 10C-18 O12 81008. Unit Name (if appl): McKay Fork Unit Unit Number: 75338X9. Proposed Total Measured Depth: 13061

WELL LOCATION INFORMATION

10. QtrQtr: 4 Sec: 12 Twp: 8S Rng: 100W Meridian: 6Latitude: 39.370628 Longitude: -108.492542

Footage at Surface: 1031 feet FNL/FSL 415 feet FEL/FWL FEL

11. Field Name: Wildcat Field Number: 9999912. Ground Elevation: 6725 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 04/14/2012 PDOP Reading: 1.3 Instrument Operator's Name: Ben Johnson15. If well is ☐ Directional ☒ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 775 FSL 958 FWL 650 FSL 807 FWL 650
 Bottom Hole: FNL/FSL 650 FSL 807 FWL 650
 Sec: 7 Twp: 8S Rng: 100 Sec: 18 Twp: 8S Rng: 100
W W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No17. Distance to the nearest building, public road, above ground utility or railroad: 1260 ft18. Distance to nearest property line: 288 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1378 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Mancos	MNCS			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

All leases within wellbore: COC 12646 - T8S-R99W-Sec. 7: Lots 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, E/2W/2, E/2
27498 - T8S-R99W-Sec. 18: Lots 5, 6, 7, 8, 9, 10, 16 COC 12750 (Final BHL OGL - used for total acres in lease) - T8S-R99W-Sec. 18:
Lots 13, 14, 15, 17, 18, 19, 20, 21, 22, 23, 24, E/2SW, SWSE T8S-R100W - Sec. 11: SESW, S/2SE Sec. 14: N/2NE, NENW Fee OGL
(SHL OGL and part of wellbore path) - 8S-99W-Sec. 17: Resurvey Tract 47, Section 18: Tracts 46 and 47 T8S-R100W-Sec. 10:
N/2SE, SESE Sec. 11: N/2S/2, SWSW Sec. 12: Lot 4, S/2SW Sec. 13: Lot 1, NENW

25. Distance to Nearest Mineral Lease Line: 650 ft

26. Total Acres in Lease: 1243

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☐ Offsite ☒ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility

Other: Recycle and Bury

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	30	20	Line Pipe	0	120	319	120	0
SURF	14+3/4	10+3/4	40.5	0	1,000	469	1,000	0
2ND	9+7/8	7+5/8	26.4	0	6,200	930	6,200	
3RD	6+3/4	4+1/2	12	0	13,061	615	13,061	

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments Distance in #17 is from the nearest road. The surface is fee and minerals are fee/fed. The conductor and surface casing are run to surface. The 2nd string is cemented 200' above TOG. The 3rd string is cemented 200' into the second string. The 3rd string is tapered, 5 1/2 & 4 1/2

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Heather Mitchell

Title: Regulatory Analyst

Date: _____

Email: heather.mitchell@encana.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name
400302030	DEVIATED DRILLING PLAN
400302031	WELL LOCATION PLAT
400302037	DIRECTIONAL DATA

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)