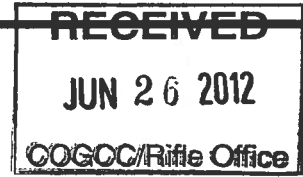




**Krabacher, Jay**



**To:** Lisa Bottinelli  
**Cc:** King, Kevin  
**Subject:** RE: CBL Delay Request - Dixon A3 (045-14884)

Greetings, Lisa

Antero can defer the CBL on this well.

I have a minor comment – looking at the one-page temp log, the TOC might be inferred to be at about 4000'. This is still well above the reported top-of-gas – and the bradenhead pressure being “0” and no fluid to fill the annular are also positive indications of “no trouble.”

Regards,

Jay Krabacher

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**From:** Lisa Bottinelli [<mailto:lbottinelli@anteroresources.com>]  
**Sent:** Tuesday, June 26, 2012 3:51 PM  
**To:** Krabacher, Jay; King, Kevin  
**Subject:** CBL Delay Request - Dixon A3

Good Afternoon Jay and Kevin,

Antero Resources Piceance Corporation is requesting a CBL deferment on the Dixon A3 described below. A temperature survey was run following cementing the 4-1/2” production casing on the subject well and is attached.

Pad: Dixon A  
Well: Dixon A3  
API No.: 05-045-14884-00  
Permit No.: 400183894

Location: SWNE, Section 18, T6S, R92W of the 6<sup>th</sup> PM  
Surface Casing: 8-5/8” set and @1,080’with 365 sacks  
Production Casing: 4-1/2” set and cemented @ 7,902’with 941 sacks  
Date Cemented: 6/17/2012  
TOC from survey: 1,600’  
TOC Calculated: 1,750’  
Top of Gas: 6037’  
Temp Survey Run date: 6/17/2012  
Volume to fill annular: 0 Bbls  
72 hour Bradenhead Pressure Monitoring Results: 0 psig  
Updated Bradenhead Pressure, if changed from 72 hour reading: N/A

After deferment of the CBL is approved, Antero will continue to monitor the Bradenhead pressure until the CBL is run and notify if pressure exceeds 150 psig.

*Lisa Bottinelli*  
**Permit Representative**