

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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Inspection Date:
07/05/2012

Document Number:
667600518

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID <u>424613</u>	Loc ID <u>424609</u>	Tracking Type	Inspector Name: <u>HICKEY, MIKE</u>
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Operator Information:

OGCC Operator Number: 47120 Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

Contact Information:

Contact Name	Phone	Email	Comment
Kilcrease, Keith	/24135	keith.kilcrease@anadarko.com	Production Superintendent
Avant, Paul	720-929-6457	Paul.Avant@anadarko.com	
Cocciolone, Ashley	720-929-6625	Ashley.Cocciolone@anadarko.com	

Compliance Summary:

QtrQtr: NWNW Sec: 13 Twp: 1N Range: 67W

Inspector Comment:

New well inspection of API #05-123-34109, Riverbend #32-13 et al. multi well location. Location is under construction. Portable secondary containment mats are lying loose on the ground. They are relatively light and would be easily scattered in a wind event.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
424604	WELL	XX	08/07/2011		123-34102	RIVERBEND 3-13	X
424605	WELL	XX	08/07/2011		123-34103	RIVERBEND 5-13	X
424606	WELL	XX	08/07/2011		123-34104	RIVERBEND 7-14	X
424610	WELL	XX	08/07/2011		123-34106	RIVERBEND 31-13	X
424611	WELL	XX	08/07/2011		123-34107	RIVERBEND 4-13	X
424612	WELL	XX	08/07/2011		123-34108	RIVERBEND 14-12	X
424613	WELL	XX	08/07/2011		123-34109	RIVERBEND 32-13	X
424614	WELL	DA	02/01/2012		123-34110	RIVERBEND 27-14	X
424615	WELL	XX	08/07/2011		123-34111	RIVERBEND 26-14	X
424617	WELL	XX	08/07/2011		123-34112	RIVERBEND 35-12	X
424620	WELL	XX	08/07/2011		123-34114	RIVERBEND 8-14	X
424621	WELL	XX	08/07/2011		123-34115	RIVERBEND 36-12	X
424622	WELL	XX	08/07/2011		123-34116	RIVERBEND 2-14	X
424624	WELL	XX	08/07/2011		123-34117	RIVERBEND 22-13	X
427283	WELL	XX	01/13/2012		123-34932	RIVERBEND 27-14R	X

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>14</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>2</u>	Separators: <u>14</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: <u>14</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>1</u>	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD		Wellhead signs have not been placed due to incomplete location construction.		
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT		Location is under construction.		

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory			
SEPARATOR	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Compressor	1	Satisfactory			
Bird Protectors	8	Satisfactory			
Plunger Lift	14	Satisfactory	6 plunger lifts have been installed. Remainder are still under construction.		
Gas Meter Run	1	Satisfactory			
Horizontal Heated Separator	4	Satisfactory			
Emission Control Device	4	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	OTHER			
S/U/V:			Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition					
Other (Content) _____					
Other (Capacity) 210 Bbl. _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	12	OTHER	STEEL AST	40.055720,104.847890	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) 315 Bbl. _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 424609

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 424604 Type: WELL API Number: 123-34102 Status: XX Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
 S/V: _____ CA Date: _____
 CA: _____
 Comment: _____

Facility ID: 424605 Type: WELL API Number: 123-34103 Status: XX Insp. Status: SI

Facility ID: 424606 Type: WELL API Number: 123-34104 Status: XX Insp. Status: PR

Producing Well

Comment: 1700 PSI on tubing.

Facility ID: 424610 Type: WELL API Number: 123-34106 Status: XX Insp. Status: WK

Workover

Comment: Workover rig is on this well. Rig is idle on July 5th perhaps due to the holiday yesterday.

Facility ID: 424611 Type: WELL API Number: 123-34107 Status: XX Insp. Status: PR

Producing Well

Comment: 1300 PSI on tubing.

Facility ID: 424612 Type: WELL API Number: 123-34108 Status: XX Insp. Status: PR

Producing Well

Comment: 1090 on tubing.

Facility ID: 424613 Type: WELL API Number: 123-34109 Status: XX Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
 S/V: Satisfactory CA Date: _____
 CA: _____
 Comment: 580 PSI on WH.

Facility ID: 424614 Type: WELL API Number: 123-34110 Status: DA Insp. Status: DA

Facility ID: 424615 Type: WELL API Number: 123-34111 Status: XX Insp. Status: PR

Producing Well

Comment: 1025 psi on tubing.

Facility ID: 424617 Type: WELL API Number: 123-34112 Status: XX Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
 S/V: _____ CA Date: _____
 CA: _____
 Comment: Plunger lift is in place but wh and flowline are shut in and locked out.

Facility ID: 424620 Type: WELL API Number: 123-34114 Status: XX Insp. Status: PR

Producing Well

Comment: 560 psi on tubing.

Facility ID: 424621 Type: WELL API Number: 123-34115 Status: XX Insp. Status: PR

Producing Well

Comment: 1340 psi on tubing.

Facility ID: 424622 Type: WELL API Number: 123-34116 Status: XX Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/V: _____ CA Date: _____

CA: _____

Comment: 1810 psi on wh.

Facility ID: 424624 Type: WELL API Number: 123-34117 Status: XX Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/V: _____ CA Date: _____

CA: _____

Comment: No p gauge on wh.

Facility ID: 427283 Type: WELL API Number: 123-34932 Status: XX Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/V: _____ CA Date: _____

CA: _____

Comment: 450 psi on wh.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Inspector Name: HICKEY, MIKE

Access Roads Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____