

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2169167

Date Received:

06/28/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10286

Contact Name: HOWARD HARRIS

Name of Operator: WPX ENERGY RYAN GULCH LLC

Phone: (303) 606-4086

Address: 1001 17TH STREET #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

Email: HOWARD.HARRIS@WILLIAMS.COM

For "Intent" 24 hour notice required,

Name: NEIDEL, KRIS

Tel: (970) 819-9609

COGCC contact:

Email: kris.neidel@state.co.us

API Number 05-103-07044-00

Well Name: FEDERAL-SULPHUR CREEK

Well Number: 1

Location: QtrQtr: SENE Section: 22 Township: 2S Range: 98W Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number: 38136

Field Name: SULPHUR CREEK

Field Number: 80090

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.863604

Longitude: -108.373477

GPS Data:

Date of Measurement: 06/20/2012

PDOP Reading: 2.2

GPS Instrument Operator's Name: J. KIRKPATRICK

Reason for Abandonment:

☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Top of Casing Cement:

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☒ Yes☐ No

If yes, explain details below

Details: HOLES IN CASING FROM 1172 TO 1301', WILL SET CMT PLUG ACROSS

TOP OF CASING CEMENT: 3700' & 5466'

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WASATCH	4295	6252			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13+5/8	8+5/8	24	601	310	601	0	VISU
1ST	8+1/4	5+1/2	15.5	6,428	250	6,428	3,700	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4250 with 35 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 700 ft. to 1325 ft. Plug Type: CASING Plug Tagged: ☒
Set 100 sks cmt from 6252 ft. to 5600 ft. Plug Type: _____ Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 651 ft. with 35 sacks. Leave at least 100 ft. in casing 550 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 50 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: HOWARD HARRIS

Title: SR REGULATORY SPECIALIST Date: 6/25/2012 Email: HOWARD.HARRIS@WILLIAMS.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 7/5/2012

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 1/4/2013

Attachment Check List

Att Doc Num	Name
2169167	FORM 6 INTENT SUBMITTED
2169168	WELLBORE DIAGRAM
2169169	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	opr either did not submit cement volumes (in sacks) or entered "feet". COGCC input #s of sacks on procedure tab. at OPR request, updated this NOI Form 6.	7/5/2012 10:02:55 AM
Permit	old style comp. rept. #227086 sub. 1/11/68 meets form 5/5A requirements.	7/2/2012 2:54:33 PM

Total: 2 comment(s)