

# CURRENT WELLBORE DIAGRAM

## Conductor

16" csg, 24" hole, 65#, set @ 95'  
cmt to surface

## Surface

9.625" csg, 12.25" hole  
36# J55 ST&C set @ 1655'  
Cemented w/ 75 sacks

750

D.A.

## Production

4.5" csg, 7.875" hole  
11.6# N-80 LT&C set @ 9450'  
Cement 1st stage  
338 sacks Class B w/ 35% silica flour  
Cement 2nd stage  
900 cu ft Pozmix + 200 sxs Class B

KB 5766'

GL 5746'

Operator: EnCana Oil & Gas (USA) Inc.

Well Name: Savage 6208

Surface Hole Location: 2640 FHL 1320 FEL

Field: Gasaway

County, State: Garfield

API Number: 05-045-06705-0000

Diagram Date: 6/26/2012

## Well History

Spud Date: 8/14/1990

Comp Date: 10/23/1990

Recompletion: 10/5/1997

Pumped 200 sxs of cement down annulus, stopped water flow (10-02-97)

Csg leak from 2492-2934' (6-11-12)

Squeezed w/ 100 sx (21 bbls) 15.8 ppg Class G neat (6-12-12)

Squeezed w/ 100 sx (21 bbls) 15.8 ppg Class G neat (6-14-12)

Squeezed w/ 50 sx (10.7) bbls Class G Neat (6-21-12)

Csg leak @ 3230', squeeze with 75 sxs (9-29-97)

Csg leak from 3414-3779' (6-20-12)

Squeezed w/100 sx (28 bbls) 14.2 ppg RFC (6-21-12)

TOC @ 5280' (CBL 10-3-90)

TS RBP @ 5325' w/ 2 sacks of sand on top (6-19-12)

Mancos B Perfs from 5394' to 5416' 2 spf 42 holes total (10-03-97)

TS RBP @ 5460', sand on top, (9-28-97)

DV Tool @ 5280' 5580' D.A.

DFIT (30 holes) 7748-7753'

NFIT (30 holes) 8160-8165'

CIBP @ 8350' with 50' cmt on top

Dakota Perfs from 9217' to 9362' 1spf 67 holes total

PBTD @ 9450'

