

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400300845

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Judith Walter
Phone: (720) 876-3702
Fax: (720) 876-4702

5. API Number 05-045-06705-00
6. County: GARFIELD
7. Well Name: SAVAGE
Well Number: 6208
8. Location: QtrQtr: NESE Section: 26 Township: 6S Range: 99W Meridian: 6
9. Field Name: GASAWAY Field Code: 29560

Completed Interval

FORMATION: DAKOTA Status: ABANDONED WELLBORE/COMPLETION Treatment Type: FRACTURE STIMULATION

Treatment Date: End Date: 10/23/1990 Date of First Production this formation: 10/29/1990

Perforations Top: 9217 Bottom: 9362 No. Holes: 67 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☒

6700 gals 15% HCL. Frac with 70% quality foam frac (CO2), 10,000# 100 mesh, 122,300# 20/40 mesh, maximum pressure 5200 psi.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 6700 Max pressure during treatment (psi): 5200

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Number of staged intervals: 2

Total acid used in treatment (bbl): 1005 Max frac gradient (psi/ft):

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/15/1991 Hours: 7 Bbl oil: 0 Mcf Gas: 113 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 387 Bbl H2O: 0 GOR:

Test Method: Flowing Casing PSI: 1220 Tubing PSI: 960 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 9185 Tbg setting date: 10/23/1990 Packer Depth:

Reason for Non-Production: Non-economical, RBP set @ 5460' sand on top on 9/28/1997, CIBP set @ 8350' on 11/5/2010.

Date formation Abandoned: 09/28/1997 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: MANCOS B Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/05/1997 End Date: 10/06/1997 Date of First Production this formation: 10/07/1997

Perforations Top: 5394 Bottom: 5416 No. Holes: 42 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

773 bbls of treating fluid volume, 76 bbls of flush volume and 91000 lbs of 20/40 Ottawa proppant.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Number of staged intervals: _____

Total acid used in treatment (bbl): _____ Max frac gradient (psi/ft): _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5367 Tbg setting date: 10/03/1997 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

10/29/1990-9/28/1997 Producing from Dakota, Perf's 9217'-9362'.
 9/28/1997 RBP @ 5460' sand on top.
 10/3/1997-Mancos B Perf's 5394'-5416'.
 10/5/1997 Recompletion to Mancos B
 10/7/1997-3/1/2009 Producing from Mancos B Perf's 5394'-5416'.
 3/1/2009 Well was Shut In
 11/5/2010 Set CIBP @ 8350' w/50' of cement, the job summary has been requested from Mesa Wireline.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judith Walter

Title: Regulatory Analyst Date: _____ Email judith.walter@encana.com

Attachment Check List

Att Doc Num	Name
400302312	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)