

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400290634

Date Received:

05/31/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850	4. Contact Name: Angela Neifert-Kraiser
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC	Phone: (303) 606-4398
3. Address: 1001 17TH STREET - SUITE #1200	Fax:
City: DENVER State: CO Zip: 80202	

5. API Number 05-045-06766-00	6. County: GARFIELD
7. Well Name: UNOCAL	Well Number: MV 18-32
8. Location: QtrQtr: NESE Section: 32 Township: 6S Range: 96W Meridian: 6	
9. Field Name: GRAND VALLEY	Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: TEMPORARILY ABANDONED Treatment Type: _____
Treatment Date: 05/09/2012 End Date: _____ Date of First Production this formation: 11/26/1991
Perforations Top: 3923 Bottom: 6785 No. Holes: 174 Hole size: _____
Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Temporarily Abandoned CIBP @3878.5 w/ 2 sacks cement

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____

Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____

Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____

Number of staged intervals: _____

Total acid used in treatment (bbl): _____

Max frac gradient (psi/ft): _____

Recycled water used in treatment (bbl): _____

Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____

Disposition method for flowback: _____

Total proppant used (lbs): _____

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: The Cast Iron Bridge Plug was set at 3,878.5', and was pressure tested with a full column of fluid above it and an additional 500 psi. The plug held 500 psi for 10 minutes, at which point Julie King and Tim Barrett notified us that the work was satisfactory. Afterwards, wireline ran in the hole and dump bailed 2 sacks of cement on top of the plug.

Date formation Abandoned: 05/09/2012 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

Bridge Plug Depth: 3878 Sacks cement on top: 2

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angela Neifert-Kraiser
Title: Regulatory Specialist Date: 5/31/2012 Email: Angela.Neifert-Kraiser@wpenergy.com

Attachment Check List

Att Doc Num	Name
400290634	FORM 5A SUBMITTED
400290655	WELLBORE DIAGRAM
400290800	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)