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06/20/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100185 Contact Name: Judith Walter
 Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3702
 Address: 370 17TH ST STE 1700 Fax: (720) 876-4702
 City: DENVER State: CO Zip: 80202- Email: judith.walter@encana.com

For "Intent" 24 hour notice required, Name: BROWNING, CHUCK Tel: (970) 433-4139
COGCC contact: Email: chuck.browning@state.co.us

API Number 05-045-06149-00 Well Number: A-19-7-104-5
 Well Name: FEDERAL
 Location: QtrQtr: NENE Section: 19 Township: 7S Range: 104W Meridian: 6
 County: GARFIELD Federal, Indian or State Lease Number: 13133
 Field Name: SOUTH CANYON Field Number: 77750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.443777 Longitude: -109.024792
 GPS Data:
 Date of Measurement: 11/12/2007 PDOP Reading: 3.4 GPS Instrument Operator's Name: LUKE KAY
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
BUCKHORN	4652	4686			
DAKOTA	4551	4612			
Total: 2 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	36	103	55	103	0	VISU
1ST	8+3/4	7	23	1,009	210	1,009	0	VISU
2ND	6+1/4	4+1/2	10.5	4,742	40	4,742	4,338	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4500 with 3 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 100 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set 10 sks cmt from 100 ft. to 0 ft. Plug Type: ANNULUS Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 1059 ft. with 60 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Please see the attached procedure for the plugging of this well with the current and proposed wellbore diagrams.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judith Walter
 Title: Regulatory Analyst Date: 6/20/2012 Email: judith.walter@encana.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: 7/3/2012

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 1/2/2013

Attachment Check List

Att Doc Num	Name
400297744	FORM 6 INTENT SUBMITTED
400297748	PROPOSED PLUGGING PROCEDURE

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	old style comp. rept. #479688 sub. 4/11/1978 meets form 5/5A requirements. Both WBD's are included in plugging procedure attachment	6/21/2012 6:41:27 AM

Total: 1 comment(s)