

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

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Date Received:

01/25/2007

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 28700

Contact Name: Lynn Neely

Name of Operator: EXXON MOBIL OIL CORPORATION

Phone: (281) 654-1949

Address: P O BOX 4358 WGR RM 310

Fax: (281) 654-1940

City: HOUSTON State: TX Zip: 77210-

Email: lynn.r.neely@exxonmobil.com

For "Intent" 24 hour notice required, Name: LONGWORTH, MIKE Tel: (970) 812-7644

COGCC contact: Email: mike.longworth@state.co.us

API Number 05-103-10592-01

Well Name: PICEANCE CREEK UNIT

Well Number: T62X-11G4

Location: QtrQtr: NWNE Section: 11 Township: 2S Range: 97W Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number: COD035705

Field Name: PICEANCE CREEK

Field Number: 68800

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.896810 Longitude: -108.245020

GPS Data:

Date of Measurement: 04/06/2006 PDOP Reading: 2.2 GPS Instrument Operator's Name: L.M. SCOTT

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☒ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No Top of Casing Cement:Fish in Hole: ☒ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24	16		169	351	169	0	VISU
SURF	14+3/4	10+3/4		3,252	1,140	3,252	1,334	CALC
	14+3/4	10+3/4	Stage Tool	1,334	710	1,334	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2440 with 0 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 6998 ft. to 7498 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set 140 sks cmt from 5483 ft. to 5983 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set 58 sks cmt from 4941 ft. to 5415 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set 43 sks cmt from 4441 ft. to 4941 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set 160 sks cmt from 2498 ft. to 2749 ft. Plug Type: CASING Plug Tagged: ☐
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 02/15/2006

*Wireline Contractor: _____

*Cementing Contractor: Schlumberger

Type of Cement and Additives Used: 12.5 PPG for first 3 cement plugs and 17.0 PPG for last 2 cement plugs

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

Wellbore Temporary Abandon back to surface casing due to two failed attempts to drill the 9 7/8" Intermediate hole section. We are evaluating the wellbore for future plans. Pipe stuck in hole. Backed off. Bottom of fish @ 8314' and top of fish @ 7880'. Tops and bottoms of cement plugs shown below.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Lynn R. Neely

Title: Regulatory Technical Asst

Date: 1/24/2007

Email: lynn.r.neely@exxonmobil.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEHLER, BOB

Date: 7/2/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
400301077	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Wanted to attach Cement Job Report (Doc # 2169138) but system would not allow. Copy of report is hard to read and not that informative.	7/2/2012 8:27:46 AM
Engineer	This document submitted after the fact to fill in documentation requirements.	6/28/2012 1:03:39 PM
Engineer	Drill string got stuck in original hole (-00 borehole, TD 6028'). Sidetrack #1 (-01 borehole, TD 8540') permitted and drilled but drill string got stuck again. Second Sidetrack permitted (-02 borehole) but was never drilled. Well is plugged back into surface casing but has not been abandoned as of 6/28/2012.	6/28/2012 1:03:09 PM

Total: 3 comment(s)