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Document Number:
2591985

Date Received:
12/20/2010

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10112 Contact Name: WANDA VAN WAGONER
 Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC Phone: _____
 Address: 16000 DALLAS PARKWAY #875 Fax: _____
 City: DALLAS State: TX Zip: 75248- Email: WVANWAGONER@FOUNDATIONENERGY.COM
For "Intent" 24 hour notice required, Name: LONGWORTH, MIKE Tel: (970) 812-7644
COGCC contact: Email: mike.longworth@state.co.us

API Number 05-103-08260-00
 Well Name: BAXTER PASS FED Well Number: 17D-23-4-103
 Location: QtrQtr: NWNW Section: 23 Township: 4S Range: 103W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: 44515
 Field Name: BAXTER PASS Field Number: 5700

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.702070 Longitude: -108.929360
 GPS Data:
 Date of Measurement: 05/06/2009 PDOP Reading: 5.4 GPS Instrument Operator's Name: Chris Sanchez
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS	3152	3192			
MANCOS B	3634	3784	07/21/1983	SQUEEZED	3634
MANCOS-EMERY	4730	4830	07/21/1983	SQUEEZED	3634
Total: 3 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	10+3/4	32.75	202	75	202	0	VISU
1ST	9+7/8	8+5/8	32	3,727	315	3,727	2,230	CALC
2ND	7+7/8	5+1/2	15.5	6,329	130	6,329	5,880	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3087 with 15 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 30 sks cmt from 3027 ft. to 3087 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 252 ft. with 180 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 20 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing Plugging Date: 08/19/2010

*Wireline Contractor: WESTERN WELLSITES *Cementing Contractor: western wellsite svcs.

Type of Cement and Additives Used: G

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: WANDA VAN WAGONER
 Title: OPERATIONS ASSISTANT Date: 12/10/2010 Email: WVANWAGONER@FOUNDATIONENERGY.CO

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 7/2/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
1533261	WELLBORE DIAGRAM
2591985	FORM 6 INTENT SUBMITTED
2591986	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Off hold--Attached plugging WBD.	7/2/2012 2:15:47 PM
Permit	Req'd plugging WBD. old style comp. rept. #422296 sub. 8/11/78 and rept. #422290 sub. 9/1/83 meet form 5/5A requirements.	6/29/2012 8:08:44 AM
Engineer	attached is doc #2591986, work summary by subcontractor (Western Wellsite). tagged (fill?) @ 3255'	4/4/2012 9:27:55 AM
Permit	Regarding the cement tops and bottoms, the only cement record we have shows the following: 100 sx @ 200', 150 sx @ 3730', 200 sx @ 6800' From that, we can estimate that 10-3/4" casing = top @ surface, bottom @ 200' 8-5/8" casing = top @ 3300', bottom @ 3730' 5-1/2" casing = top @ 6350', bottom @ 6800' Wanda Van Wagoner, Foundation Energy Management	1/13/2011 8:38:41 AM
Permit	Questioned if this is a Subsequent versus the marked Intent, requested wellbore diagrams and form 5, via email to Wanda. Placed ON HOLD until receive proper response.	1/7/2011 10:24:39 AM

Total: 5 comment(s)