

FORM  
5A  
Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:  
06/05/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66561 4. Contact Name: Joan Proulx  
 2. Name of Operator: OXY USA INC Phone: (970) 263-3641  
 3. Address: PO BOX 27757 Fax: (970) 263-3694  
 City: HOUSTON State: TX Zip: 77227

5. API Number 05-077-09425-00 6. County: MESA  
 7. Well Name: LARAMIE LAND&CATTLE CO Well Number: 17-4  
 8. Location: QtrQtr: SWNW Section: 17 Township: 10S Range: 94W Meridian: 6  
 9. Field Name: PLATEAU Field Code: 69300

Completed Interval

FORMATION: CORCORAN Status: PRODUCING Treatment Type: \_\_\_\_\_  
 Treatment Date: \_\_\_\_\_ End Date: \_\_\_\_\_ Date of First Production this formation: 04/16/2008  
 Perforations Top: 5929 Bottom: 6096 No. Holes: 21 Hole size: 34/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:   
1 stage of slickwater frac with 2,184 bbls of frac fluid and 60,082 lbs of white sand proppant

This formation is commingled with another formation:  Yes  No  
 Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
 Type of gas used in treatment: \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_  
 Total acid used in treatment (bbl): \_\_\_\_\_ Max frac gradient (psi/ft): \_\_\_\_\_  
 Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
 Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_  
 Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

Test Information:

Date: 05/20/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0  
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0 GOR: 0  
 Test Method: Flowing Casing PSI: 476 Tubing PSI: 7 Choke Size: 32/64  
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1102 API Gravity Oil: 0  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 5957 Tbg setting date: 05/16/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_  
 Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: \_\_\_\_\_

Treatment Date: \_\_\_\_\_ End Date: \_\_\_\_\_ Date of First Production this formation: 04/16/2008

Perforations Top: 4736 Bottom: 5423 No. Holes: 48 Hole size: 34/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

4 stages of slickwater frac with 5,409 bbls of frac fluid and 185,925 lbs of white sand proppant

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_ Max frac gradient (psi/ft): \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 05/20/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 476 Tubing PSI: 7 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1102 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5957 Tbg setting date: 05/16/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

Repair work occurred on this well, tubing was re-landed and the well was returned to production.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 6/5/2012 Email joan\_proulx@oxy.com

**Attachment Check List**

| Att Doc Num | Name              |
|-------------|-------------------|
| 400292429   | FORM 5A SUBMITTED |

Total Attach: 1 Files

**General Comments**

| User Group | Comment | Comment Date |
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