


FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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Inspection Date: 06/29/2012

Document Number: 663300264

Overall Inspection: **Unsatisfactory**

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>SCHURE, KYM</u>
	<u>221138</u>	<u>312301</u>		

Operator Information:

OGCC Operator Number: 10330 Name of Operator: INVESTMENT EQUIPMENT LLC

Address: 17509 COUNTY ROAD 14

City: FT MORGAN State: CO Zip: 80701

Contact Information:

Contact Name	Phone	Email	Comment
Rebol, Dave		daverebol@hotmail.com	Called 6/9/12

Compliance Summary:

QtrQtr: SWSW Sec: 10 Twp: 6N Range: 52W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/12/2008	200126861	PR	PR	S			N
09/16/2004	200059845	PR	PR	S		P	N
05/13/2003	200039366	PR	PR	S		P	N
01/05/1996	500153913	PR	PR			P	N

Inspector Comment:

Well status listed as SINo emergency contact informationIncomplete signage at pumpjack and battery.Other non-compliance issues noted in inspection report.Shared batteryReinspection scheduled for 9-3-2012 for compliance and/or violations.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
221138	WELL	SI	02/28/2012	OW	075-09264	COLORADO 1-10 <input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Unsatisfactory	No emergency contact number. Incorrect contact number. 2008 COGCC inspection noted non-compliance	Install sign to comply with rule 210.b.	09/01/2012
WELLHEAD	Unsatisfactory	No current/accurate information	Install sign to comply with rule 210.b.	09/01/2012
TANK LABELS/PLACARDS	Unsatisfactory	Tanks must show placard/label of contents.	Install sign to comply with rule 210.b.	09/01/2012

Emergency Contact Number: (S/U/V) Unsatisfactory Corrective Date: 09/01/2012

Comment: NO emergency contact number

Corrective Action: Install sign to comply with rule 210.b.

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	Unsatisfactory	Unused equipment at pumpjack.	Remove unused equipment	09/01/2012
DEBRIS	Unsatisfactory	Scrap iron, pipe and fittings at pumpjack	Remove debris	09/01/2012

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	Pump Jack	<= 5 bbls	Remove or remediate soil at wellhead.	09/01/2012

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PUMP JACK	Satisfactory			
SEPARATOR	Unsatisfactory	Fence down at S/W corner of separator	Repair fence	09/01/2012
TANK BATTERY	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Deadman # & Marked	4	Unsatisfactory	Inadequately marked	Mark deadman per COGCC rules and regs.	09/01/2012
Ancillary equipment	1	Satisfactory	Propane tank at separator		
Bird Protectors	1	Satisfactory			09/01/2012
Gathering Line		Satisfactory			
Pump Jack	1	Unsatisfactory	Unused equipment, debris, incorrect signage	Remove unused equipment and debris. Install correct signage.	09/01/2012
Vertical Heated Separator	1	Unsatisfactory	Inadequate berm	Repair berm to meet COGCC regulations	09/01/2012

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	3	300 BBLS	STEEL AST	40.000000,-103.000000	
S/U/V:	Unsatisfactory		Comment: Berm inadequate in size of area and depth of volume		
Corrective Action:	Repair berm to COGCC specifications			Corrective Date:	08/01/2012
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate	Walls Insufficient	Base Sufficient	Inadequate	
Corrective Action	Repair berms to COGCC specifications.			Corrective Date	09/01/2012
Comment	Berms at battery and separator are inadequate in area and volume				
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 312301

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 221138 Type: WELL API Number: 075-09264 Status: SI Insp. Status: SI

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits:

Pit Type: Skimming/Settling Lined: YES Pit ID: _____ Lat: 40.000000 Long: -103.000000

Lining:

Liner Type: Other Liner Condition: _____

Comment: Galvanized culvert used as liner, skim pit requires removal of contents and proper disposal

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: Metal Grid Netting Condition: Gaps

Comment: Metal grid too large of spaces for small animals and birds

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/U/V): Unsatisfactory Comment: Remove contents of skim pit
Remove debris/unused equipment (pipe)

Corrective Action: Remove contents of skim pit. Remove debris/unused equipment from produced water
pit. Correct berm inadequacies Date: 09/01/2012