

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400281089

Date Received:

05/04/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Julie Lawson
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 260-4533
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-20240-00 6. County: GARFIELD
 7. Well Name: Federal Well Number: PA 24-20
 8. Location: QtrQtr: LOT8 Section: 20 Township: 6S Range: 95W Meridian: 6
 Footage at surface: Distance: 539 feet Direction: FSL Distance: 1693 feet Direction: FEL
 As Drilled Latitude: 39.503967 As Drilled Longitude: -108.019110

GPS Data:
 Date of Measurement: 06/30/2011 PDOP Reading: 2.4 GPS Instrument Operator's Name: J. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 756 feet. Direction: FSL Dist.: 1398 feet. Direction: FWL
 Sec: 20 Twp: 6S Rng: 95W
 ** If directional footage at Bottom Hole Dist.: 747 feet. Direction: FSL Dist.: 1379 feet. Direction: FWL
 Sec: 20 Twp: 6S Rng: 95W

9. Field Name: PARACHUTE 10. Field Number: 67350
 11. Federal, Indian or State Lease Number: COC 62161

12. Spud Date: (when the 1st bit hit the dirt) 10/25/2011 13. Date TD: 11/01/2011 14. Date Casing Set or D&A: 11/02/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 8765 TVD** 8323 17 Plug Back Total Depth MD 8713 TVD** 8271

18. Elevations GR 6233 KB 6259 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
 CBL/RPM & Mud Logs

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 26 | 18 | 48 | 0 | 110 | 41 | 0 | 110 | VISU |
| SURF | 13+1/2 | 9+5/8 | 32.3 | 0 | 1,025 | 310 | 0 | 1,025 | VISU |
| 1ST | 7+7/8 | 4+1/2 | 11.6 | 0 | 8,745 | 970 | 3,820 | 8,745 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| | | | | | |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
| | | | | | |

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
| | Top | Bottom | DST | Cored | |
| WASATCH | 2,982 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| MESAVERDE | 5,233 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CAMEO | 7,941 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| ROLLINS | 8,656 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface pressure = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Lawson

Title: Permit Tech II Date: 5/4/2012 Email: julie.lawson@wpenergy.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| Attachment Checklist | | | |
| 400281098 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 400281099 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Other Attachments | | | |
| 400281089 | FORM 5 SUBMITTED | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400281097 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| User Group | Comment | Comment Date |
|------------|--------------------------|--------------------------|
| Permit | Requested paper mud log. | 6/22/2012 11:57:31 AM |

Total: 1 comment(s)