

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1771873

Date Received:

01/25/2007

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 28700 4. Contact Name: Lynn Neely
 2. Name of Operator: EXXON MOBIL OIL CORPORATION Phone: (281) 654-1949
 3. Address: P O BOX 4358 WGR RM 310 Fax: (281) 654-1940
 City: HOUSTON State: TX Zip: 77210-

5. API Number 05-103-10592-00 6. County: RIO BLANCO
 7. Well Name: PICEANCE CREEK UNIT Well Number: T62X-11G4
 8. Location: QtrQtr: NWNE Section: 11 Township: 2S Range: 97W Meridian: 6
 Footage at surface: Distance: 760 feet Direction: FNL Distance: 1894 feet Direction: FEL
 As Drilled Latitude: 39.896810 As Drilled Longitude: -108.245020

GPS Data:
 Date of Measurement: 04/06/2006 PDOP Reading: 2.2 GPS Instrument Operator's Name: L. M. Scott

** If directional footage at Top of Prod. Zone Dist.: 473 feet. Direction: FSL Dist.: 2198 feet. Direction: FEL
 Sec: 2 Twp: 2S Rng: 97W
 ** If directional footage at Bottom Hole Dist.: 473 feet. Direction: FSL Dist.: 2198 feet. Direction: FEL
 Sec: 2 Twp: 2S Rng: 97W

9. Field Name: PICEANCE CREEK 10. Field Number: 68800
 11. Federal, Indian or State Lease Number: COD 035705

12. Spud Date: (when the 1st bit hit the dirt) 08/23/2005 13. Date TD: 02/02/2006 14. Date Casing Set or D&A: _____

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 6028 TVD** 6055 17 Plug Back Total Depth MD 3360 TVD** 3359

18. Elevations GR 7063 KB 7090 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
 Mud logs only.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16		0	169	351	0	169	VISU
SURF	14+3/4	10+3/4		0	3,252	1,140	1,334	3,252	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,334	710	0	1,334

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,629	7,500	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

2/7/2006-SN to Sidetrack Well-stuck pipe in 9 7/8" hole. Top of fish @ 5570'. Approved by J. Adkins 1/31/2006.
 Plug #1 - Cement 5160'-5560'
 Plug #2 - Cement 4660'-5065'
 Plug #3 - Cement 3960'-4560'
 Plug #4 - Cement 3360'-3860'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Lynn R. Neely

Title: Regulatory Technical Asst Date: 1/24/2007 Email: lynn.r.neely@exxonmobil.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400301052	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
1771873	DRILLING COMPLETION REPORT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineer	This document was submitted late to fill in filing requirements. I believe it was initialed as OK by Jaime Adkins.	6/28/2012 12:12:03 PM
Engineer	Drill string got stuck in original hole (-00 borehole, TD 6028'). Sidetrack #1 (-01 borehole, TD 8540') permitted and drilled but drill string got stuck again. Second Sidetrack permitted (-02 borehole) but was never drilled. Well is plugged back into surface casing but has not been abandoned as of 6/28/2012.	6/28/2012 12:05:38 PM

Total: 2 comment(s)