

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 400289012

Date Received: 05/25/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: Angela Neifert-kraiser
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4398
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: _____
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-20468-00 6. County: GARFIELD
 7. Well Name: ExxonMobil Well Number: GM 533-23
 8. Location: QtrQtr: NWSW Section: 23 Township: 6S Range: 96W Meridian: 6
 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: _____

Treatment Date: 12/13/2011 End Date: _____ Date of First Production this formation: 12/28/2011

Perforations Top: 6231 Bottom: 7836 No. Holes: 126 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

3510 Gals 7 1/2% HCL; 11455006# 30/50 Sand; 73110 Bbls Slickwater;(Summary)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Number of staged intervals: _____

Total acid used in treatment (bbl): _____ Max frac gradient (psi/ft): _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/29/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 522 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 522 Bbl H2O: 0 GOR: 0

Test Method: flowing Casing PSI: 2070 Tubing PSI: 1845 Choke Size: 13/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1057 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7654 Tbg setting date: 02/17/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist Date: 5/25/2012 Email Angela.Neifert-Kraiser@wpenergy.com
:

Attachment Check List

Att Doc Num	Name
400289012	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)