

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 203143, Houston, TX 77216-3143

Wire Transfer Information

Account Number: Account 00032969

ABA Routing Number: 021000089

Invoice Date: March 14, 2012

Invoice Number: 98437499

DIRECT CORRESPONDENCE TO:

P.O Box 659
Brighton, CO 80601-0659
US
Tel: (303) 825 4346
Fax: (303) 857 9408

Rig Name:

Well Name: KP KAUFFMAN SUNMARKE 19-28-13,WELD
Ship to: JOHNSTOWN, CO 80534
WELD

Job Date: March 12, 2012
Cust. PO No.: NA
Payment Terms: Net 30 days from Invoice date
Quote No.:

Sales Order No.: 9350172

Manual Ticket No.:
Shipping Point: FORT LUPTON Shipping Point
Ultimate Destination Country: US
Customer Account No.: 303209

TO:

K P KAUFFMAN CO, INC. EBIZ
1675 BROADWAY STE 2800-DO NOT MAIL
DENVER CO 80202

Contract No.:
Contract from:
Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	CMT PRODUCTION CASING BOM JP035	1.00	JOB					
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000 7,518	EA FT		9,081.00	9,081.00	5,630.22	3,450.78
432904	CMT, ROCKIES SG SETUP	1.00	EA		11,927.00	11,927.00	6,811.94	5,115.06
432905	CMT, ROCKIES SG MILEAGE	56	MI		21.13	1,183.00	709.85	473.15
*432906	CMT, ROCKIES SG DELIVERY	1.00	TNM		7,175.46	7,175.46	4,368.07	2,807.39
*528788	MUD FLUSH III	24.000	BBL		94.45	2,266.80	1,405.42	861.38
*452981	EXTENDACEM (TM) SYSTEM CMT, ExtendaCem (TM) system	50.00	SK		44.97	2,248.27	1,393.92	854.35
*452981	EXTENDACEM (TM) SYSTEM CMT, ExtendaCem (TM) system	380.00	SK		63.40	24,090.44	14,936.07	9,154.37
*452010	VERSACEM (TM) SYSTEM CMT, VersaCem (TM) system	150.00	SK		83.57	12,535.00	7,771.69	4,763.31
*101985045	CHEM, CLA-WEB - TOTE CHEM, CLA-WEB - TOTE	6.000	GAL		474.30	2,845.80	1,764.40	1,081.40
	Taxable							19,797.37
	Non-Taxable							8,763.82
	Total					73,352.77	44,791.58	28,561.19
	INVOICE TOTAL					73,352.77	44,791.58	28,561.19
	Sales Tax - State -CO							574.12
								29,135.31
								US Dollars

Payment Terms: If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Customer Financial Services Contact:

Ali Hassan Phone: 3035718281 Cell: 7203690361

Halliburton Energy Services, Inc.

Sales Order Number: 9350172

Sales Order Date: March 12, 2012

SOLD TO:

K P KAUFFMAN CO, INC. EBIZ
1675 BROADWAY STE 2800-DO NOT MAIL
DENVER CO 80202
USA

Rig Name:

Well/Rig Name: KP KAUFFMAN SUNMARKE
19-28-13,WELD

Company Code: 1100

Customer P.O. No.: NA

Shipping Point: Brighton, CO, USA

Sales Office: Rocky Mountains BD

Well Type: Gas

Well Category: Development

Service Location: 0201

Payment Terms: Net 30 days from Invoice date

Ticket Type: Services

Order Type: ZOH

SHIP TO:

KP KAUFFMAN SUNMARKE 19-28-13,WELD
SUNMARKE 19-28-13
S28 T4N R67W
JOHNSTOWN CO 80534
USA

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	CMT PRODUCTION CASING BOM JP035	1.00	JOB					
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000 7,518 FT	EA		9,081.00	9,081.00	5,630.22-	3,450.78
432904	CMT, ROCKIES SG SETUP	1.00	EA		11,927.00	11,927.00	6,811.94-	5,115.06
432905	CMT, ROCKIES SG MILEAGE	56	MI		21.13	1,183.00	709.85-	473.15
432906	CMT, ROCKIES SG DELIVERY	1.00	TNM		7,175.46	7,175.46	4,368.07-	2,807.39
528788	MUD FLUSH III	24.000	BBL		94.45	2,266.80	1,405.42-	861.38
452981	EXTENDACEM (TM) SYSTEM CMT, ExtendaCem (TM) system	50.00	SK		44.97	2,248.27	1,393.92-	854.35
452981	EXTENDACEM (TM) SYSTEM CMT, ExtendaCem (TM) system	380.00	SK		63.40	24,090.44	14,936.07-	9,154.37
452010	VERSACEM (TM) SYSTEM CMT, VersaCem (TM) system	150.00	SK		83.57	12,535.00	7,771.69-	4,763.31
101985045	CHEM, CLA-WEB - TOTE	6.000	GAL		474.30	2,845.80	1,764.40-	1,081.40

HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 9350172

Sales Order Date: March 12, 2012

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	CHEM, CLA-WEB - TOTE							
	SALES ORDER AMOUNT					73,352.77	44,791.58	
	SALES ORDER TOTAL					73,352.77	44,791.58	28,561.19
	Sales Tax - State							574.12
								29,135.31
								US Dollars
	Total Weight: 55,233.08 LB							

INVOICE INSTRUCTIONS:

Operator Name:
Customer Agent:

Halliburton Approval: X
Customer Signature: X

Yvonne Bailey

HALLIBURTON

Field Ticket

Field Ticket Number: 9350172	Field Ticket Date: Monday, March 12, 2012
Bill To: K P KAUFFMAN CO, INC. EBIZ 1675 BROADWAY STE 2800-DO NOT MAIL DENVER, CO 80202	Job Name: Sunmarke Order Type: Streamline Order (ZOH) Well Name: Sunmarke 19-28-13 Company Code: 1100 Customer PO No.: NA Shipping Point: Brighton, CO, USA Sales Office: Rocky Mountains BD Well Type: Gas Well Category: Development
Ship To: KP KAUFFMAN SUNMARKE 19-28-13,WELD SUNMARKE 19-28-13 2914525 S28 T4N R67W JOHNSTOWN, CO 80534	

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7523	CMT PRODUCTION CASING BOM	1	JOB	0.00	0.00	0.00		0.00
16091	ZI - PUMPING CHARGE	1	EA	0.00	9,081.00	9,081.00	62%	3,450.78
	DEPTH	7518						
	FEET/METERS (FT/M)		FT					
432904	CMT, ROCKIES SG SETUP	1	EA			11,927.00	57.11%	5,115.06
432905	CMT, ROCKIES SG MILEAGE	56	MI			1,183.00	60.0%	473.15
	Number of Units	1						
432906	CMT, ROCKIES SG DELIVERY	1	TNM			7,175.46	60.88%	2,807.39
	NUMBER OF TONS	27.35						
528788	MUD FLUSH III	24	BBL	0.00	94.45	2,266.80	62%	861.38
452981	EXTENDACEM (TM) SYSTEM	50	SK			2,248.27	62.0%	854.35
452981	EXTENDACEM (TM) SYSTEM	380	SK			24,090.44	62.0%	9,154.37
452010	VERSACEM (TM) SYSTEM	150	SK			12,535.00	62.0%	4,763.31
101985045	CHEM, CLA-WEB - TOTE	6	GAL	0.00	474.30	2,845.80	62%	1,081.40
Totals						USD		
						73,352.77	44,791.58	28,561.19

Halliburton Rep: JONATHAN SNYDER
 Customer Agent: SUSIE LARA-MESA
 Halliburton Approval

Field Ticket

Field Ticket Number: 9350172 Field Ticket Date: Monday, March 12, 2012

Bill To: K P KAUFFMAN CO, INC. EBIZ
1675 BROADWAY STE 2800-DO NOT MAIL
DENVER, CO 80202

Job Name: Sunmarke
Order Type: Streamline Order (ZOH)
Well Name: Sunmarke 19-28-13
Company Code: 1100
Customer PO No.: NA
Shipping Point: Brighton, CO, USA
Sales Office: Rocky Mountains BD
Well Type: Gas
Well Category: Development

Ship To: KP KAUFFMAN SUNMARKE 19-28-13,WELD
SUNMARKE 19-28-13
2914525
S28 T4N R67W
JOHNSTOWN, CO 80534

Material Description QTY UOM Base Amt Unit Amt Gross Amount Discount Net Amount

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.
CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X Ron Bohi
Customer Signature

FIELD TICKET TOTAL: USD 28,561.19

Was our HSE performance satisfactory? Y or N (Health, Safety, Environment) Were you satisfied with our Equipment? Y or N Were you satisfied with our people? Y or N

Comments

Work Order Contract

Order Number

9350172

HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No 19-28-13	Farm or Lease Sunmarke	County Weld	State Colorado	Well Permit Number 05-123-35082
Customer K P KAUFFMAN CO, INC. EBIZ		Well Owner K P KAUFFMAN CO, INC. EBIZ		Job Purpose Cement Production Casing

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices of Halliburton are exclusive of any federal, state or municipal taxes which may be imposed on the sale or use of any materials, products or supplies furnished or services performed. Customer agrees to pay such taxes in addition to the prices in Halliburton's price list. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorney fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to **RELEASE** Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to **DEFEND, INDEMNIFY, AND HOLD** Halliburton Group **HARMLESS** from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from loss of well control, services to control a wild well whether underground or above the surface, reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage, damage to or loss of the well bore, subsurface trespass or any action in the nature thereof, fire, explosion, subsurface pressure, radioactivity, and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insured on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the current published replacement rate, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk of liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.**

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Except for Halliburton's statutory rights with regard to collection of past due invoices for services or materials, including the Contractor's statutory rights for perfection and enforcement of mechanics' and materialmen's liens, Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 10200 Bellaire Blvd, Houston, TX 77072-5299.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. I AM SIGNING THIS WORK ORDER CONTRACT WITH THE UNDERSTANDING THAT ITS TERMS AND CONDITIONS WILL NOT APPLY TO THE EXTENT THEY CONFLICT WITH TERMS AND CONDITIONS OF A SIGNED MASTER SERVICE CONTRACT BETWEEN THE PARTIES.

Customer Acceptance of Terms and Conditions, Materials and Services

CUSTOMER Authorized Signatory

Date

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 303209	Ship To #: 2914525	Quote #:	Sales Order #: 9350172
Customer: K P KAUFFMAN CO, INC. EBIZ		Customer Rep: LARA-MESA, SUSIE	
Well Name: Sunmarke	Well #: 19-28-13	API/UWI #: 05-123-35082	
Field: WATTENBERG	City (SAP): JOHNSTOWN	County/Parish: Weld	State: Colorado
Lat: N 40.279 deg. OR N 40 deg. 16 min. 44.998 secs.		Long: E 104.9 deg. OR E 104 deg. 54 min. 0.166 secs.	
Contractor: Ensign	Rig/Platform Name/Num: 5		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: FLING, MATTHEW		Srcv Supervisor: SNYDER, JONATHAN/MBU ID Emp #: 435616	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BANUELOS, GUADALUPE	4.0	372277	BARTOSEK, KEVIN	4.0	516167	HOLLOWAY, DUSTIN Craig	4.0	504032
SANSONI, NICHOLAS Sterling J	4.0	502962	SNYDER, JONATHAN Leroy	4.0	435616			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10679720C	28 mile	10867419C	28 mile	11341988C	28 mile	11518548	28 mile
11562562	28 mile	11808819	28 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3/12/2012	4	1.5						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	12 - Mar - 2012	07:00	MST
Job depth MD	8020. ft		Job Depth TVD	Job Started	12 - Mar - 2012	10:30	MST
Water Depth			Wk Ht Above Floor	Job Completed	12 - Mar - 2012	12:13	MST
Perforation Depth (MD)	From		To	Job Departed Loc	12 - Mar - 2012	13:27	MST
						14:30	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole				7.875				756.	7547.		
Production Casing	Unknown		4.5	4.	11.6				7518.		
Surface Casing	Unknown		8.625	8.097	24.		J-55		756.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

HALLIBURTON

Cementing Job Summary

	MUD FLUSH III	MUD FLUSH III - SBM (528788)	24.00	bbl	8.4	.0	.0	.0	
	ExtendaCem 10.5#	EXTENDACEM (TM) SYSTEM (452981)	50.0	sacks	10.5	3.28	20.42	5.0	20.42
	20.42 Gal	FRESH WATER							
3	Extendacem 11.3#	EXTENDACEM (TM) SYSTEM (452981)	380.0	sacks	11.3	2.46	14.1	5.0	14.1
	14.1 Gal	FRESH WATER							
4	Versacem B1 13#	VERSACEM (TM) SYSTEM (452010)	150.0	sacks	13.	1.94	9.81	5.0	9.81
	9.81 Gal	FRESH WATER							
5	ClayWeb III		6.00	Gal	8.4	.0	.0	.0	
	2.5 gal/Mgal	CLA-WEB - TOTE (101985045)							

Calculated Values		Pressures		Volumes					
Displacement	117	Shut In: Instant		Lost Returns		Cement Slurry	249	Pad	
Top Of Cement	1391	5 Min		Cement Returns	0	Actual Displacement	116.5	Treatment	
Frac Gradient		15 Min		Spacers	24	Load and Breakdown		Total Job	

Rates								
Circulating	4	Mixing		8	Displacement	8	Avg. Job	7
Cement Left In Pipe	Amount	14 ft	Reason	Shoe Joint				
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID	

The Information Stated Herein Is Correct	Customer Representative Signature 
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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 303209	Ship To #: 2914525	Quote #:	Sales Order #: 9350172
Customer: K P KAUFFMAN CO, INC. EBIZ		Customer Rep: LARA-MESA, SUSIE	
Well Name: Sunmarke	Well #: 19-28-13	API/UWI #: 05-123-35082	
Field: WATTENBERG	City (SAP): JOHNSTOWN	County/Parish: Weld	State: Colorado
Legal Description:			
Lat: N 40.279 deg. OR N 40 deg. 16 min. 44.998 secs.		Long: E 104.9 deg. OR E 104 deg. 54 min. 0.166 secs.	
Contractor: Ensign		Rig/Platform Name/Num: 5	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: FLING, MATTHEW		Srv Supervisor: SNYDER, JONATHAN	MBU ID Emp #: 435616

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive at Location from Service Center	03/12/2012 10:30							ARRIVED AND CONDUCTED A HAZARD HUNT AND FOUND NO HAZARDS THAT CONFLICT WITH US RIGGING UP EQUIPMENT.
Pre-Job Safety Meeting	03/12/2012 11:30							HELD SAFETY MEETING WITH ALL EMPLOYEES AND ALL THIRD PARTY PERSONEL PRIOR TO PUMPING THE CEMENT JOB.
Start Job	03/12/2012 12:13							FORGOT TO START JOB IN OPTICEM UNTIL AFTER THE SAFETY MEETING THATS WHY THE CHART ISNT READING ANYTHING UNTIL LATER ON.
Test Lines	03/12/2012 12:13							PRESSURE TEST LINES TO 3500 PSI, PRESSURE HELD GOOD.
Pump Spacer 1	03/12/2012 12:14		6	24			138.0	RIG WATER MIXED W/ MUDFLUSH III
Pump Cement	03/12/2012 12:19		6	30			132.0	50 SKS FILLCEM B1 MIXED @ 10.5 PPG W/ RIG WATER
Pump Lead Cement	03/12/2012 12:26		8	167			240.0	380 SKS FILLCEM B1 MIXED @ 11.3 PPG W/ RIG WATER
Activity Description	Date/Time	Cht	Rate bbl/min	Volume bbl			Pressure psig	Comments

Sold To #: 303209

Ship To #: 2914525

Quote #:

Sales Order #: 9350172

SUMMIT Version: 7.3.0021

Monday, March 12, 2012 02:24:00

HALLIBURTON

Cementing Job Log

		#	Stage	Total	Tubing	Casing	
Pump Tail Cement	03/12/2012 12:47		8	52		154.0	150 SKS FILLCEM B1 MIXED @ 13 PPG W/ RIG WATER
Shutdown	03/12/2012 12:57						
Clean Lines	03/12/2012 12:57						
Drop Top Plug	03/12/2012 13:04						PLUG PRELOADED, DROPPED PLUG WHILE OPERATOR WAS CLEANING PUMPS AND LINES
Pump Displacement	03/12/2012 13:05		8	116.5		1356.0	RIG WATER MIXED W/ CLAY WEB
Bump Plug	03/12/2012 13:23		3			1907.0	
Check Floats	03/12/2012 13:26					1957.0	FLOATS HELD, GOOD RETURNS THROUGHOUT THE JOB
End Job	03/12/2012 13:27						
Pre-Rig Down Safety Meeting	03/12/2012 13:35						HELD SAFETY MEETING WITH ALL EMPLOYEES PRIOR TO RIGGING DOWN AND DISCUSSED ALL HAZARDS WHILE RIGGING DOWN EQUIPMENT.
Depart Location for Service Center or Other Site	03/12/2012 14:30						HELD SAFETY MEETING PRIOR TO LEAVING LOCATION AND DISCUSSED ALL POTENTIAL HAZARDS WHILE DRIVING BACK TO THE SERVICE CENTER.

Sold To #: 303209

Ship To #: 2914525

Quote #:

Sales Order #:

9350172

SUMMIT Version: 7.3.0021

Monday, March 12, 2012 02:24:00

Lease Name: Sunmarke 19-28-13
SO #: 9350172

BILLING BEST PRACTICES

Documents Required for Accounts Receivable:

- Signed Sales Order
 - HES Approver
- Signed Field Ticket
 - Customer
- Signed Work Order Contract
- Job Summary
- Job Log
- Verify Lease Name match
- Verify Sales Order and Field Ticket amounts match
- Verify if there is a Job Adjustment, if so is required approval paperwork in packet.

SAP Sales Order Details:

- Ship to #: 2914525
- Sold to #: 303209
- Bill to #: 303209

Customer Billing Requirements:

- API Numbers: 05-123-35082
- Customer Requirements on Ticket(Stamp, Ect.)-E Commerce
- AFE Numbers: Signature
- Upload to ecommerce.com required

SAP Sales Order Delivery:

- Delivery Error Log
- Pick and Post Sales Order

Before Billing Sales Order

- Review Document Flow
- Sales Order is Complete
- Deliveries are Being Processed