

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Thursday, June 28, 2012 11:52 AM  
**To:** Kubeczko, Dave  
**Subject:** FW: EnCana Oil & Gas (USA), MCU 26-12A (I27W) Pad, NESE Sec 27 T7S R93W, Garfield County, Form 2A (#400279332) Review

Scan No 2034421      CORRESPONDENCE      2A#400279332

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**From:** Pfister, Miracle [mailto:Miracle.Pfister@encana.com]  
**Sent:** Monday, June 18, 2012 4:29 PM  
**To:** Kubeczko, Dave  
**Subject:** RE: EnCana Oil & Gas (USA), MCU 26-12A (I27W) Pad, NESE Sec 27 T7S R93W, Garfield County, Form 2A (#400279332) Review

Dave,

Encana agrees to the COAs listed below. We have not received the approved BLM permits yet. But when we do I can send you the copy of the COAs you are requesting below.

Thanks,

**Miracle Pfister**  
**Regulatory Analyst**  
**Encana Oil & Gas (USA) inc**  
720-876-3761 office  
303-489-1749 cell

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Please note some Encana offices are closed the first and third Friday of each month.

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**From:** Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]  
**Sent:** Tuesday, June 12, 2012 11:39 AM  
**To:** Pfister, Miracle  
**Subject:** EnCana Oil & Gas (USA), MCU 26-12A (I27W) Pad, NESE Sec 27 T7S R93W, Garfield County, Form 2A (#400279332) Review

Miracle,

I have been reviewing the MCU 26-12A (I27W) Pad **Form 2A** (#400279332). COGCC would like to attach the following conditions of approval (COAs) based on the data EnCana Oil & Gas has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **Water Resources (Section 14):** Form 2A indicates the distance to the nearest surface water is 310 feet. COGCC guidelines require designating all locations within close proximity to surface water a **sensitive area**. The following conditions of approval (COAs) will apply:

**COA 4** - Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.

**COA 5** - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface or buried pipelines.

2. **General:** The following conditions of approval (COAs) will apply:

**COA 7** - There is the potential for shallow groundwater; therefore either a lined drilling pit or closed loop system (which operator has indicated on the Form 2A) must be implemented.

**COA 38** - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings, if are to remain onsite, must also meet the applicable standards of table 910-1.

**COA 26** - Notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email [dave.kubeczko@state.co.us](mailto:dave.kubeczko@state.co.us)), the COGCC Field Inspection Supervisor for Northwest Colorado (Shaun Kellerby; email [shaun.kellerby@state.co.us](mailto:shaun.kellerby@state.co.us)), and the COGCC Field Inspector for Garfield County (Mike Longworth; email [mike.longworth@state.co.us](mailto:mike.longworth@state.co.us)) 48 hours prior to start of pad construction, pit liner installation (if applicable), rig mobilization, spud, and start of hydraulic stimulation operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).

**COA 25** - Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. In addition, could EnCana provide COGCC with the COAs and wildlife stipulations that BLM has attached to this location. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

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Rifle, CO 81650  
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