

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Thursday, June 28, 2012 11:51 AM
To: Kubeczko, Dave
Subject: FW: EnCana Oil & Gas (USA), Shideler 31-6DD (K31E) Pad, NESW Sec 31 T7S R92W, Garfield County, Form 2A (#400283712) Review

Scan No 2034420 CORRESPONDENCE 2A#400283712

From: Pfister, Miracle [<mailto:Miracle.Pfister@encana.com>]
Sent: Monday, June 18, 2012 4:24 PM
To: Kubeczko, Dave
Subject: RE: EnCana Oil & Gas (USA), Shideler 31-6DD (K31E) Pad, NESW Sec 31 T7S R92W, Garfield County, Form 2A (#400283712) Review

Encana is in agreement with the COAs listed below.

Thanks,

Miracle Pfister
Regulatory Analyst
Encana Oil & Gas (USA) inc
720-876-3761 office
303-489-1749 cell

Take a closer look: www.encana.com

Please note some Encana offices are closed the first and third Friday of each month.

From: Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]
Sent: Monday, June 11, 2012 1:10 PM
To: Pfister, Miracle
Subject: EnCana Oil & Gas (USA), Shideler 31-6DD (K31E) Pad, NESW Sec 31 T7S R92W, Garfield County, Form 2A (#400283712) Review

Miracle,

I have been reviewing the Shideler 31-6DD (K31E) Pad **Form 2A** (#400283712). COGCC requests the following clarifications regarding the data EnCana has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA).

- General:** Due to the potentially permeable and fractured nature of the surface materials in the area, the following conditions of approval (COAs) will apply:
 - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.
 - COA 23** - Operator must ensure 110 percent secondary containment for any volume of fluids (excluding freshwater) contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or

outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water.

Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.

COA 25 - Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

COA 38 - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, if drill cuttings are to remain/disposed of onsite, they must also meet the applicable standards of table 910-1.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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