

**FORM**  
**5**

Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400281748

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type     Final completion     Preliminary completion

1. OGCC Operator Number: <u>10079</u>	4. Contact Name: <u>Shauna Redican</u>
2. Name of Operator: <u>ANTERO RESOURCES PICEANCE CORPORATION</u>	Phone: <u>(303) 357-6820</u>
3. Address: <u>1625 17TH ST STE 300</u>	Fax: <u>(303) 357-7315</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-20427-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>DIXON FED CA</u>	Well Number: <u>B14</u>
8. Location:    QtrQtr: <u>NWSW</u> Section: <u>15</u> Township: <u>6S</u> Range: <u>92W</u> Meridian: <u>6</u>	
Footage at surface:    Distance: <u>1583</u> feet    Direction: <u>FSL</u> Distance: <u>752</u> feet    Direction: <u>FWL</u>	
As Drilled Latitude: <u>39.524122</u> As Drilled Longitude: <u>-107.659798</u>	

GPS Data:

Data of Measurement: 04/03/2012    PDOP Reading: 1.4    GPS Instrument Operator's Name: Scott E. Aibner

\*\* If directional footage at Top of Prod. Zone    Dist.: 805 feet. Direction: FSL    Dist.: 2379 feet. Direction: FEL

Sec: 15    Twp: 6S    Rng: 92W

\*\* If directional footage at Bottom Hole    Dist.: 813 feet. Direction: FSL    Dist.: 2385 feet. Direction: FEL

Sec: 15    Twp: 6S    Rng: 92W

9. Field Name: <u>MAMM CREEK</u>	10. Field Number: <u>52500</u>
11. Federal, Indian or State Lease Number: <u>COC073832</u>	

12. Spud Date: (when the 1st bit hit the dirt) <u>07/11/2011</u>	13. Date TD: <u>02/17/2012</u>	14. Date Casing Set or D&A: <u>02/18/2012</u>
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15. Well Classification:

Dry     Oil     Gas/Coalbed     Disposal     Stratigraphic     Enhanced Recovery     Storage     Observation

16. Total Depth    MD <u>8138</u> TVD** <u>7447</u>	17 Plug Back Total Depth    MD <u>8080</u> TVD** <u>7389</u>
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18. Elevations    GR <u>5515</u> KB <u>5539</u>	One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.
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19. List Electric Logs Run:

CBL, Temp, Mud Log

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	55#	0	84	177	0	84	CALC
SURF	12+1/4	8+5/8	32#	0	1,027	365	0	1,027	CALC
1ST	7+7/8	4+1/2	11.6#	0	8,080	1,095	2,076	8,138	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,973		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,960		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

All casing depths are measured from KB. Note: Hard copy logs, digital logs and directional survey were submitted with pre-liminary completion report on 4-3-2012.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Shauna Redican

Title: Permit Representative Date: \_\_\_\_\_ Email: sredican@anteroresources.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400287718	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400287714	PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)