

**FORM  
INSP**Rev  
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

06/26/2012

Document Number:

664000665

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>413316</u>	<u>413318</u>		<u>LEONARD, MIKE</u>

**Operator Information:**

OGCC Operator Number: 10234 Name of Operator: BAYHORSE PETROLEUM LLC

Address: 2558 E PORTSMOUTH AVE

City: SALT LAKE CITY State: UT Zip: 84121

**Contact Information:**

Contact Name	Phone	Email	Comment
Vaughn, Rod	( 435) 237-1169	rlvaughn47@gmail.com	CEO
Kliesen, Bob		kliessen@esrta.com	

**Compliance Summary:**

QtrQtr: <u>NWNE</u>	Sec: <u>28</u>	Twp: <u>18S</u>	Range: <u>47W</u>				
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/03/2012	664000541	PR	PR	S	P		N
05/12/2010	200248706	PR	PR	S			N
12/01/2009	200223309	PR	PR	S			N
11/10/2009	200222136	PR	WO	S			N
10/01/2009	200220151	OI	ND	S			N

**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
413316	WELL	PR	10/06/2009		061-06838	TRADE WINDS 1-28	<input checked="" type="checkbox"/>

**Equipment:****Location Inventory**

Special Purpose Pits: _____	Drilling Pits: <u>3</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>1</u>	Electric Motors: <u>1</u>
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>3</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location****Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Inspector Name: LEONARD, MIKE

Emergency Contact Number: (S/U/V) Satisfactory	Corrective Date:
Comment:	
Corrective Action:	

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

<b>Venting:</b>		
Yes/No	Comment	

<b>Flaring:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 413318

**Site Preparation:**

Lease Road Adeq.: Pads: Soil Stockpile:

Corrective Action: Date: CDP Num.:

**Form 2A COAs:**

Group	User	Comment	Date
Agency	ahlstrad	The surface owner, LGD and operator have signed appeals waivers per Rule 305.d(1). See attached.	10/06/2009

**Comment:**

**CA:** **Date:**

**Wildlife BMPs:**

BMP Type	Comment
PROPOSED BMPs	<p>BEST MANAGEMENT PRACTICES</p> <p>1) Bayhorse Petroleum will only use such land as necessary for said drilling, completion and production operations. The access road and well pad size will be kept to the minimum that is needed, without compromising safety.</p> <p>2) Bayhorse Petroleum will make every reasonable effort to minimize the impact of all equipment associated with this well. Dust disturbances will be kept at a minimum via access road and pad water sprinkling, to ensure the safety of the highway visibility. We will ensure garbage /mud sacks, etc. be stored in a caged container during drilling operations to prevent any materials from being blown offsite.</p> <p>3) Bayhorse Petroleum will minimize adverse visual contrast by utilizing an appropriate color selection for completion equipment to blend in with the background and natural surroundings.</p> <p>4) Bayhorse Petroleum will locate tank batteries at a safe location away from the highway and pump jack. Containment berms will be constructed around water and oil tanks.</p> <p>5) At the end of drilling operations, Bayhorse Petroleum will restore the surface on unused lands as close to the original contour as possible. We will segregate the topsoil during the initial grading of the well site and re-spread it at the surface at the conclusion of operations. We will re-establish native vegetation on the ingress /regress access area, in the case of a dry hole. The actual drill site is on cropland, which will be re-plowed for new crops next season, in the case of a dry hole.</p>

**Comment:****CA:****Date:****Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Comments: Erosion BMPs: \_\_\_\_\_

Other BMPs: \_\_\_\_\_

**Comment:**

Inspector Name: LEONARD, MIKE

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_

Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 413316 Type: WELL API Number: 061-06838 Status: PR Insp. Status: PR

**Producing Well**

Comment: PRODUCING

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: DRY LAND

Comment:

1003a. Debris removed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use?	In	Production areas stabilized ?	Pass
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1003c. Compacted areas have been cross ripped?

1003d. Drilling pit closed? Pass      Subsidence over on drill pit? Pass

Cuttings management:

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Segregated soils have been replaced?

## RESTORATION AND REVEGETATION

Cropland

Top soil replaced                      Recontoured                      Perennial forage re-established

### Non-Cropland

Top soil replaced                      Recontoured                      80% Revegetation

1003 f. Weeds Noxious weeds?

Comment:

Overall Interim Reclamation      In Process

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: DRY LAND

Reminder:

Comment:

Well plugged                      Pit mouse/rat holes, cellars backfilled

Debris removed                      No disturbance /Location never built

Access Roads      Regraded      Contoured      Culverts removed

Gravel removed

Location and associated production facilities reclaimed	Locations, facilities, roads, recontoured
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Compaction alleviation                      Dust and erosion control

Non cropland: Revegetated 80%      Cropland: perennial forage

Inspector Name: LEONARD, MIKE

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				MHSP	Pass	BMP'S INSTALLED AS REQUIRED

S/U/V: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: **BMP'S INSTALLED AS REQUIRED**

CA: \_\_\_\_\_